

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 70678

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL API NUMBER
30-015-35855

5. Indicate Type of Lease
P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CYPRESS

8. Well Number
001

9. OGRID Number
237788

10. Pool name or Wildcat
See Area 13

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

PLANTATION OPERATING LLC

3. Address of Operator

4700 W. SAM HOUSTON PKWY N. , , SUITE 140 HOUSTON , TX 77041

4. Well Location

Unit Letter B : 1280 feet from the N line and 1650 feet from the E line
Section 8 Township 23S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

3171 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
2/22/2008 - 4/2/2008: RIH to PBTD at 12,120'. Perforate from 11,943- 11,962' w/20 holes w/CCL 4" tag csg gun loaded with 37 gram charges, 1 SPF (.42" hole size). Acidized perfs w/2500 gals 7.5% HCL acid and 40 ball sealers. Swabbed well. No show of oil or gas. RIH w/CIBP set at 11,940" and top with 35' cmt. PBTD at 11,924'. RIH and perf Morrow from 11,906-11,916 w/6 SPF for a total of 60 holes, 0.41" EHD and .41" penetration via tubing conveyed perforating guns. Continued.....

See Attached

Perforations

Pool: CARLSBAD;MORROW, SOUTH (GAS), 73960 Location: B -8-23S-27E 1280 N 1650 E

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
11943	11962	N	1	0.42		Acid	2500
11906	11916	N	6	0.41		Acid	1000
11906	11916	N	6	0.41	CO2	Frac	40000
11906	11916	N	6	0.41	Sand	Frac	40000

Tubing

CARLSBAD;MORROW, SOUTH (GAS), 73960

Tubing Size	Type	Depth Set	Packer Set
2.875	L-80	11850	11850

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Engineering Tech DATE 4/10/2008

Type or print name Kimberly K Faldyn E-mail address kfaldyn@plantationpetro.com Telephone No. 281-598-7551

For State Use Only:

APPROVED BY: Tim Gum TITLE District Supervisor DATE 4/24/2008 10:26:29 AM

Cypress #1 – Completion Work Description Continued....

2/22/2008 – 4/2/2008:

Acidized perms w/1000 gal 10% Acetic acid. Swabbed well. Frac Morrow perms w/40,000 gals 70Q CO2 foam + 40,000# 20/40 Sinterball. Flow back well.

RIH and tag sand at 11,878'. RIH w/packer and set at 11,850'. RIH w/coil tbg and tag at 11,870'. Clean and wash sand down to PBTD 11,930'. RIH w/375 jts, 2-7/8" 6.5# L80 EUE tbg and set in pkr at 11,850. Put well on production in the Morrow flowing up the tubing. We will be perforating in the Atoka to make this a multiple completion well.

Tubing Comments

OGRID: [237788] PLANTATION OPERATING LLC
Permit Number: 70678
Permit Type: Tubing

Created By	Comment	Comment Date
kfaldyn	Please note the C-104, C-105 (front), deviation survey and logs will be overnighted to Artesia for review.	4/10/2008