

## District II

## District III

## District IV

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

WELL API NUMBER  
30-025-39184

5. Indicate Type of Lease  
S

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
PHILLIPS LEA

8. Well Number  
013

9. OGRID Number  
220420

10. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: O

2. Name of Operator

ARENA RESOURCES, INC

3. Address of Operator

6555 S LEWIS, TULSA, OK 74136

4. Well Location

Unit Letter F : 1650 feet from the N line and 2140 feet from the W line  
Section 31 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

4084 GR.

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE OF PLANS

PULL OR ALTER CASING  MULTIPLE COMPL

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTER CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDON

CASING/CEMENT JOB

Other: **Drilling/Cement**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-07-2008 thru 11-11-08

MIRU Capstar Rig #9, Spud well at 18:00 hrs. Drill to 262'. Survey @231'=3/4 degree. Drill to 467'. Survey @440'=1/2 degree. Drill to 823'. Survey @ 778'=1/2 degree. Drill to 1184'. Circulate, survey @1138'=3/4 degree. Drill to 1408'. Survey @1408'=1 degree. Drill to 1556, TD. RU casing crew, run 37 jts. 8 5/8 23# J55. Wash 90' to bottom. Tage Bottom @1556'. Circulate and cement w/BJ. PUmpeped 600 sks Class'C' 2/2% CACL2 @ 14.8 ppg. Circulate 135 sks to pit, cement bskt #40' from surface. WOC 4 hrs. Nipple up and test BOP's test pipe.

11/7/2008 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/10/08	Surf	FreshWater	12.25	8.625	23	J55		1556	800	2.05	C	1000			

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed

TITLE

DATE 11/19/2008

Type or print name Anita Adams

E-mail address aadams@arenaresourcesinc.com

Telephone No. 918-747-6060

**For State Use Only:**

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 11/19/2008 3:23:40 PM