

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 85689

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator XTO ENERGY, INC 3. Address of Operator 382 ROAD 3100 , AZTEC , NM 87410 4. Well Location Unit Letter <u>B</u> : <u>1140</u> feet from the <u>N</u> line and <u>1580</u> feet from the <u>E</u> line Section <u>24</u> Township <u>29N</u> Range <u>10W</u> NMPM <u>San Juan</u> County		WELL API NUMBER 30-045-34063
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARTINEZ GAS COM D		
8. Well Number 001R		
9. OGRID Number 5380		
10. Pool name or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 5558 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
XTO Energy Inc. drilled 7-7/8" hole to 3200' (TD) on 11/18/2008. Set 5-1/2", 15.5#, J-55, LT&C csg @ 3192' on 11/19/2008. Cmt prod csg w/165 sx 35/65 Poz Type Cmt mixed @ 12.4 ppg & 1.89 cuft/sx yield flb 100 sx Type G Cmt mixed @ 15.2 ppg & 1.25 cuft/sx yield. Circ 12 bbls cmt to surf @ 11:19 hrs, 11/19/2008.

Drilling rig released @ 16:00 hrs, 11/19/2008.

PT prod csg will be done upon completion. 11/13/2008 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/13/08	Surf		17.5	13.375	48	H-40	0	133	284	1.18	G				
11/16/08	Surf		12.25	8.625	24	J-55	0	918	685	1.18	G		1000		
11/19/08	Prod		7.875	5.5	15.5	J-55	0	3192	265		G				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Compliance Manager DATE 11/21/2008
Type or print name Cheryl Moore E-mail address Cheryl_moore@xtoenergy.com Telephone No. 505-333-3143

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 11/25/2008 10:48:48 AM