Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural F	desources October 13, 2009	
1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
District II	OIL CONSERVATION DI	/ISION 30-007-20963	
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE TEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BAICATION FOR PERMIT" (FORM C-101) FOR SU	СН	
1. Type of Well: Oil Well Gas Well Other CBM		8. Well Number A-569	
2. Name of Operator		9. OGRID Number	
El Paso E&P Company, L.P.		180514	
3. Address of Operator		10. Pool name or Wildcat	
1001 Louisiana, Rm 2730D, Hous	ton, Texas 77002	Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location			
,			
Unit Letter <u>L</u>	: 2039 feet from the South	line and 1209 feet from the West line	
Section 13	Township 31N Range 19E	NMPM 6 th County Colfax	
	11. Elevation (Show whether DR, RKI	3, RT, GR, etc.)	
	8333'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		MEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		MMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING		SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:	LI ⊦OT	HER: Completion 🛛	
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District I	Energy, Minerals and Natural Re	esources October 13, 2009	
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-007-20963	
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIV	1SION 5 Indicate Type of Lease	
<u>District III</u> 1000 R10 Brazos Rd , Aztec, NM 87410	1220 South St. Francis I	Or. STATE FEE S	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BAG ATION FOR PERMIT" (FORM C-101) FOR SUC	CH	
1. Type of Well: Oil Well Gas Well Other CBM		8. Well Number A-569	
2. Name of Operator		9. OGRID Number	
El Paso E&P Company, L.P.		180514	
3. Address of Operator 1001 Louisiana, Rm 2730D, Houston, Texas 77002		10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location	m, Texas 77002	Stubbleffeld Curryon Ration Vormeyo Gus	
	2039 feet from the South 1	ine and 1209 feet from the West line	
Unit Letter <u>L</u> : <u>2039</u> feet from the <u>South</u> line and <u>1209</u> feet from the <u>West</u> line Section 13 Township 31N Range 19E NMPM 6 th County Colfax			
Section 13	11. Elevation (Show whether DR, RKB)		
	8333'		
12. Check A	appropriate Box to Indicate Nature	of Notice, Report or Other Data	
NOTICE OF IN	TENTION TO:	CURCEOUENT REPORT OF	
NOTICE OF IN' PERFORM REMEDIAL WORK □		SUBSEQUENT REPORT OF: MEDIAL WORK	
TEMPORARILY ABANDON		MMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		SING/CEMENT JOB	
DOWNHOLE COMMINGLE	_	-	
		1200 olo 1 000	
OTHER:		HER: Ompletion ent details, and give pertinent dates, including estimated date	
		ent details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of	
proposed completion or reco		Wantiple Completions. Tituen wendore diagram of	
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PAGE 2			
04/14/11: ST acid, 500 gal 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 300# TTL. ST .25# 16/30 Daniels, 500# TTL. ST .5# 16/30 Daniels, 1300# TTL. ST 1# 16/30 Daniels, 3500# TTL. ST 2# 16/30 Daniels 12000# TTL. ST 3# 16/30 Daniels, 22500# TTL. ST 4# 16/30 Daniels, 8200# TTL. Called flush, cut fluid, ISIP=539 psi. Perf'd @ 1055'-1060', 1020'-1028'. ST acid 500 gals 7.5% HCL. ST flush. ST pad, ST 40/70 sand slugs, 600# TTL. ST .5# 16/30 Daniels, 2100# TTL. ST 1# 16/30 Daniels, 17000# TTL. ST 2# 16/30 Daniels, 30000# TTL. ST 3# 16/30 Daniels, 39000# TTL. ST 4# 16/30 Daniels, 18500# TTL. Called flush, cut fluid, ISIP=601 psi. RDMO perforators. 04/20/11: MIRU. PU tubing. TIH to 897'. SDFN. 04/21/11: PU tubing & TIH. Tagged @ 1118'. 2' of sand on top of 1st plug. MURU AFU. Established circulation & drilled out plugs. TIH. Tagged 1380'. 20' of sand on 2 nd plug. TIH tagged @ 1933'. 107' of sand on 3 rd plug. TIH & tagged @ 2583'. Drilled down to 2689'. Circulated well bore clean. TOOH with tubing. NDBOP. NUWH. SDFN. 04/22/11: Spaced out pump. Left rods clamped off on stuffing box.			
Spud Date: 02/24/11	Rig Release Date:	02/26/11	
Spud Date.	Rig Release Date.		
I hereby certify that the information a	above is true and complete to the best of	my knowledge and belief.	
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SIGNATURE MARIA D.	Dorrey TITLE Sr. Regul	atory Analyst DATE 07/19/11	
Type or print name Maria S. Gor	nez E-mail address: maria.gome	z@elpaso.com PHONE: 713-420-5038/832-683-0361	
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ACAMA - DISTRICT SUDERVISOR			
APPROVED BY:	M. A. DISTRI	CT SUPERVISOR DATE - / /	