State of New Mexico

Form C-101 Permit 109797

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MARBO	or Name and Address B ENERGY CORP	2. OGRID Number 14049	
PO BOX 227 ARTESIA , NM 882110227		3. API Number 30-015-37659	
4. Property Code 38076	5. Property Name NEAR TX STATE COM	6. Well No. 001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	32	26S	28E	1	380	S	330	W	EDDY

8. Pool Information

Wildcat Bone Spring 0

Additional Well Information

	161		Traditional II CH Intoll	IIIIII		
9. Work Type New Well	VSX:300			12. Lesse Type State	13. Ground Level Elevation 3081	
14. Multiple N	200	osed Depth 1500	16. Formation Bone Spring			
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water	
Liner: Synthetic Closed Loop Syste	m 「	mils thick Cl	ay Pit Volume: bbl	s Dritting Method: Fresh Water X Brine D	rieset/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2300	800	0
Prod	7.875	5.5	17	11500	900	2000

Casing/Cement Program: Additional Comments

Drill 17 1/2 hole with F/W to 400', run 13 3/8 48# H40 and cement to surface. Drill 12 1/4" hole with brine to 2300', run 9 5/8 36# J55 and cement to surface. Drill 7 7/8" hole with cut brine to 9400' run electric logs then plug well back and drill horizontal at TVD 6500' to new BHL, run 11500' of 5 1/2 17# N80 casing and cement to 2000'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer								
DoubleRam	3000	3000	Cameron								

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Jacqueta Reeves				
Printed Name: Electronically filed by Diana Briggs	Title: District Geologist				
Title: Production Manager	Approved Date: 3/16/2010	Expiration Date: 3/16/2012			
Email Address: production@marbob.com					
Date: 2/22/2010 Phone: 575-748-3303					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 109797

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name			
30-015-37659		Wilde	at Bone Spring		
4. Property Code	5. Property Nan	e	6. Well No.		
38076	NEAR TX STATE COM		001H		
7. OGRID No.	8. Operator Nam	e	9. Elevation		
14049	MARBOB ENERG	3081			

10. Surface Location

UL - Lot S	Section	Township	Ranga	Lot Idn	Feet From	N/S Lina	Feet From	E/W Line	County
E	32	26S	28E	1	380	S	330	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	32	26S	28E	4	380	S	330	E	EDDY
V 5.00 100 100 100 100 100 100 100 100 100	cated Acres 5.08	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Manager

Date: 2/22/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 2/8/2010 Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP , 14049 Well: NEAR TX STATE COM #001H

API: 30-015-37659

Created By	Comment	Comment Date
MARBOB4	Marbob Energy has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	2/22/2010