District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 117883

WELL API NUMBER
30-015-37805

5. Indicate Type of Lease
S

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SKEEN 34 COM

1. Type of Well: O

8. Well Number
001H

2. Name of Operator
CHESAPEAKE OPERATING, INC.

9. OGRID Number
147179

3. Address of Operator
P. O. BOX 18496 , OKLAHOMA CITY , OK 731540496

10. Pool name or Wildcat

4. Well Location
Unit Letter 3 : 315 feet from the S line and 1670 feet from the E line
Section 34 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3105 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____
Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐
TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
Other:		Other: **Drilling/Cement**	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 11" hole w/cut brine fluid to 2607'on 7/25/10. Run 61 jts of 8 5/8" 32# J-55 LTC csg. M&P 660 sxs of Class "C" cmt 14.2 ppg(1.8 yield). Add:.5% Cmt extender +.2% Antifoam. Tail w/320 sxs of Class "C" cmt 14.2 ppg(1.37 yield). Add:2% bentonite + 5% BWOW Accel. Returned 58 bbls of cmt to surface. Total WOC time @ 23 hours. Test csg to 1500 psi for 30 minutes,held good. Test 13 3/8" 5M BOP rams 250/3000 psi;annular 250/2500 psi;choke manifold, kelly,standpipe & flowline 250/3000 psi. All tests good. Resumed drilling formation on 7/28/10.**7/19/2010** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/19/10	Surf	FreshWater	17.5	13.375	48	H-40	0	420	449	1.75	C		1500	0	N
07/26/10	Int1	CutBrine	11	8.625	32	J-55	0	2607	980	1.8	C		1500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Sr. Regulatory Compliance Specialist DATE 7/29/2010
Type or print name Bryan Arrant E-mail address bryan.arrant@chk.com Telephone No. 405-935-3782

For State Use Only:
APPROVED BY: Randy Dade TITLE District Supervisor DATE 7/29/2010 2:21:54 PM