District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

#### State of New Mexico

Form C-101 Permit 120631

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

NORTHEAST DRINKARD UNIT   16			303 VET		OGRID Number     873     API Number								
Township   Range   Lot Idn   Feet From   N/S Line   Feet From   E/W Line										30-02	5-39918		
UL - Lot	4.		•		NOI						6. Well 168		
D   2   218   37E   5   1970   N   1125   W						7. Surfac	e Loca	ation					
Section   Sect	UL - Lot	Section	Township	Rang	e Lo	t Idn Feet	From	N/S Line	Feet From	E/W Lis	ne	County	
Additional Well Information  9. Work Type 10. Well Type 11. Cable Rotary 12. Lease Type 13. Ground Lease Well OIL State 35.  14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. Sp. N 7150 Drinkard  Depth to Ground water Distance from nearest fresh water well Distance to nearest fresh Water Well Diesel Oil-based Closed Loop System Proposed Casing and Cement Program	D	2	218	37E		5 19	70	N	1125	W	88	LEA	
Additional Well Information  9. Work Type 10. Well Type 11. Cable/Rotary 12. Lease Type 13. Ground Lease Well OIL State 35.  14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. Sp. N 7150 Drinkard  Depth to Ground water Distance from nearest fresh water well Distance to nearest fresh Water Well Distance to nearest fresh Water Resh Diesel/Oil-based 19. Proposed Casing and Cement Program						8. Pool In	form	ation					
9. Work Type 10. Well Type 11. Cable/Rotary 12. Lease Type 13. Ground Lease Well OIL State 35  14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. Sp. N 7150 Drinkard  Depth to Ground water Distance from nearest fresh water well Distance to neare it: Liner: Synthetic ☐ mills thick Clay Pit Volume: bbls Drilling Method: Fresh Water ☒ Brine ☐ Diesel/Oil-based ☐ 19. Proposed Casing and Cement Program	UNICE;B	LI-TU-DR,	NORTH			1 1 1 1 1 1 1 1 1 1 1						229	
New Well OIL State 35  14. Multiple 15. Proposed Depth 16. Formation 17. Contractor 18. St  N 7150 Drinkard  Depth to Ground water Distance from nearest fresh water well Distance to neare  it: Liner: Synthetic Clay Pit Volume: bbls Drilling Method: Closed Loop System Diesel/Oil-based Casing and Cement Program					Add	litional W	ell Inf	ormation					
N 7150 Drinkard  Depth to Ground water Distance from nearest fresh water well Distance to neare  it: Liner: Synthetic  mils thick Clay Pit Volume: bbls Drilling Method:					11. Cable/Rotary							round Level Elevation 3501	
it: Liner: Synthetic   mils thick Clay Pit Volume: bbls Drilling Method: Fresh Water X Brine Diesel/Oil-based   Diesel/Oil-based Diesel/Oil-based   Diesel/Oil-based Diesel/Oil-		1	1003.500	A STATE OF THE STATE OF				17. Contractor		18. Sp	ud Date		
Closed Loop System Fresh Water X Brine Diesel/Oil-based  19. Proposed Casing and Cement Program	Depth	to Ground wa	ater		Di	stance from nea	rest fresh	water well		Distance	e to neares	t surface water	
			_	mils thick	Clay	Pit Volume:		bbls Drillin Fresh	g Method: Water <b>X</b> Brine	Diesel/Oil-l	based C	ias/Air	
Type Hole Size Casing Type Casing Weight/ft Setting Depth Sacks of Cement Est				19.	Propos	ed Casing	and C	ement Pr	ogram				
	Type I	Hole Size	Casing T	ype	Casing	Weight/ft	Sett	ing Depth	Sacks of	Cement	Estin	nated TOC	
Surf 12.25 8.625 24 1470 700	Surf	12.25	8.625	5			1470		70	700			
Prod 7.875 5.5 17 7150 850	Prod	7.875	5.5			17		7150	850	)			
Casing/Cement Program: Additional Comments				Casing	/Ceme	nt Program	m: Ad	ditional C	omments				

Proposed Blowout Prevention Program

	Troposca Brono.	it i i c i c i c i i i i i i i i i i i i		
Type	Working Pressure	Test Pressure	Manufacturer	
Hydril	3000	2000		7

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit	n above is true and complete to the best	OIL CONSERV	ATION DIVISION
NMOCD guidelines , a general per OCD-approved plan .	mit , or an (attached) alternative	Approved By: Paul Kautz	
Printed Name: Electronically file	d by Bobby Smith	Title: Geologist	
Title:		Approved Date: 9/27/2010	Expiration Date: 9/27/2012
Email Address: bobby.smith@ap	oachecorp.com	Z. Disare was a surrous as a	
Date: 9/22/2010	Phone: 432-818-1020	Conditions of Approval Atta	ched

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 State of New Mexico
Energy, Minerals and Natural Resources Department

Ai

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

#### DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

### OIL CONSERVATION DIVISION

11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AN	D ACREAGE DEDICATION PLAT	☐ AMENDED REPORT
API Number	Pool Code	Pool Name	_
30-025-		Eunice; Bli - Tu- Dri,	North
Property Code		Property Name	Well Number
22503	NORTHEA	ST DRINKARD UNIT	168 W
OGRID No.		Operator Name	Elevation
873	APACH	E CORPORATION	3501'

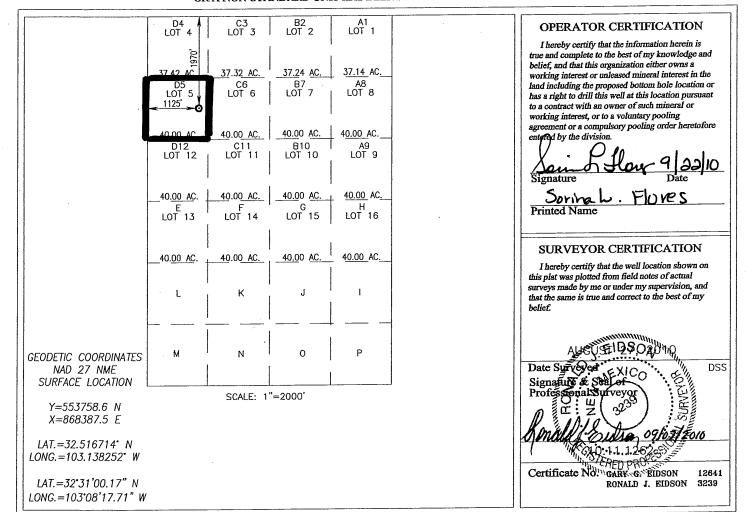
#### Surface Location

ı	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	5	2	21-S	37-E		1970	NOŖTH	1125	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Inf	ill Con	solidation Code	Orde	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## **Permit Comments**

Operator: APACHE CORP, 873

Well: NORTHEAST DRINKARD UNIT #168

API: 30-025-39918

Created By	Comment	<b>Comment Date</b>
pkautz	land s/s	9/22/2010
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-02494.	9/27/2010

# Permit Conditions of Approval

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #168

API: 30-025-39918

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string