State of New Mexico

Form C-101 Permit 123918

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHEVR	Name and Address ON U S A INC	OGRID Number 4323
	IITH ROAD ND, TX 79705	3. API Number 30-025-39972
4. Property Code 2690	5. Property Name W.T. MCCOMACK	6. Weti No. 031

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	32	218	37E	G	2080	N	1980	E	LEA

8. Pool Information

TUBB OIL AND GAS (OIL)	60240
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 3459
14. Multiple N	15. Proposed Depth 6300	16. Formation Tubb	17. Contractor	18. Spud Date
Depth to Ground	water	Distance from nearest fi	esh water well	Distance to nearest surface water
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1250	640	
Prod	7.875	5.5	15.5	6300	980	

Casing/Cement Program: Additional Comments

Surf: Lead-440 sx extendaCem,13.50/lbm/gal,1.75 ft/sx, Tail-200 sx HalCem-C,14.80 lbm/gal,1.34 ft/sx Prod: 370 sx VersaCem,Y-1.61ft/sx, 13.20 lbm/gal, 560sx EconoCem, 12.70 lbm/gal,Y-1.87 ft/sk, Tail-50 sx HalCem-C, 14.80 lbm/gal, Y-1.33 ft/sk

Proposed Blowout Prevention Program

Troposed Distribut Troposed Troposed							
Type	Working Pressure	Test Pressure	Manufacturer				
DoubleRam 3000		3000					
Annular	3000	3000					

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz Title: Geologist				
NMOCD guidelines , a ger OCD-approved plan .	neral permit , or an (attached) alternative					
Printed Name: Electronic	ally filed by Denise Pinkerton					
Title: Regulatory Special	ist	Approved Date: 12/7/2010	Expiration Date: 12/7/2012			
Email Address: leakejd@	chevron.com					
Date: 12/3/2010	Phone: 432-687-7375	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Form C-102

Permit 123918

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-39972	60240	TUBB OIL AND GAS (OIL)
4. Property Code	5. Property 1	
2690	W T MCCON	MACK 031
7. OGRID No.	8. Operator 1	Same 9. Elevation
4323	CHEVRON U	S A INC 3459

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	32	218	37E	About	2080	N	1980	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
V. 100 100 100 100 100 100 100 100 100 10	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 12/3/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: JOHN PIPER Date of Survey: 4/2/2010 Certificate Number: 7254

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: W T MCCOMACK #031

API: 30-025-39972

Created By	Comment	Comment Date		
DPINKERTON	PLAT WILL BE MAILED IN	12/3/2010		
DPINKERTON	schematic will be mailed in	12/3/2010		
DPINKERTON	C-144 will be mailed in	12/3/2010		

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: W T MCCOMACK #031

API: 30-025-39972

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string