### State of New Mexico

Form C-101 Permit 123903

### **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

COGO	or Name and Address PERATING LLC	OGRID Number     229137	
	0 W TEXAS AND , TX 79701	3. API Number 30-025-40035	
4. Property Code 38408			

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	12	198	34E	В	510	N	1980	E	LEA

#### 8. Pool Information

SCHARB;BONE SPRING 55610

#### Additional Well Information

	161	IIIIIIIII III	II LUIVI III III III		
9. Work Type New Well	10. Well Type OIL	11. Cable/Rota	ry 12. Lesse Type State	13. Ground Level Blevation 3942	
14. Multiple 15. Proposed Depth N 14620		pth 16. Formati Bone Spri		18. Spud Date 12/20/2010	
Depth to Ground	water	Distance from neare	est fresh water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils t	hick Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1875	1550	0
Int1	12.25	9.625	36	3450	850	0
Prod	7.875	5.5	17	14620	1400	3250

#### Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1875' with FW. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 3450' with brine, and run 9-5/8", 36#, BUTT and cement to surface. Drill 7-7/8" hole with cut brine to 10,950'. Run logs, plug back to 9500' to kick off and drill lateral to 14,620' MD (10,200' TVD). Run 5-1/2", 17#, P-110/N-80 csg and cement to 3250' in 2 stages.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is of my knowledge and belief. I further certify that the drilling pit will be con:	10 0000 83 76	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or o OCD-approved plan .	an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically filed by Dian	e Kuykendall	Title: Geologist		
Title: Production Reporting Mgr		Approved Date: 1/31/2011	Expiration Date: 1/31/2013	
Email Address: dkuykendall@conchoresou	irces.com			
Date: 12/2/2010 Phone: 4	32-683-7443	Conditions of Approval Atta	ched	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District I

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102

Permit 123903

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	8CH7	3. Pool Name
30-025-40035	55610		RB:BONE SPRING
4. Property Code 38408	5. Property Name AIRCOBRA 12 STATE		6. Well No. 002H
7. OGRID No.	8. Operator N	9. Elevation	
229137	COG OPERATI	3942	

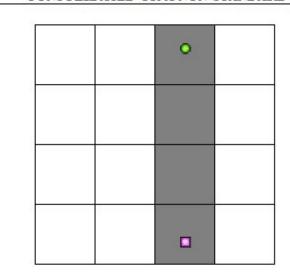
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	12	198	34E	In the second of	510	N	1980	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	12	198	34E	O	510	S	1980	E	LEA
V.5.00.00000000000000000000000000000000	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 12/2/2010

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filmon Jaramillo Date of Survey: 11/2/2010 Certificate Number: 12797

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: AIRCOBRA 12 STATE #002H

API: 30-025-40035

Created By	Comment	Comment Date
krobinson2	COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	12/2/2010
pkautz	requires NSL	12/13/2010
pkautz	surface & Bhloc changed to standard location. No longer requires NSL	12/23/2010
pkautz	Land S/S	12/23/2010
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-02849.	1/31/2011
DMULL	COG has sent to the OCD Hobbs office, forms C-103 & C-102 for the change of Surface & Bottomhole Location.	1/31/2011

# **Permit Conditions of Approval**

Operator: COG OPERATING LLC , 229137 Well: AIRCOBRA 12 STATE #002H

API: 30-025-40035

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string