State of New Mexico

Form C-101 Permit 127121

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address RON U S A INC	2. OGRID Number 4323	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MITH ROAD AND, TX 79705	3. API Number 30-025-40061	
4. Property Code 38491	5. Property Name NEW MEXICO R NCT-4	6. Wett No. 004	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	7	188	35E	1	990	N	1200	W	LEA

8. Pool Information

VACUUM;BLINEBRY 61850

Additional Well Information

	140	No. of the last of	Additional Well 1	aror matron		
9. Work Type New Well	Make Make	10. Well Type 11. Cable/Rotary OIL		12. Lease Type State	13. Ground Level Elevation 3979	
14. Multiple N	tiple 15. Proposed Depth 6500		16. Formation Blinebry			
Depth to Ground	water		Distance from nearest fre	sh water well	Distance to nearest surface water	
it: Liner: Synthetic Closed Loop Syste	m 「	mils thick C	lay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1500	700	
Prod	7.875	5.5	17	6500	690	

Casing/Cement Program: Additional Comments

Surf: 8 5/8",24#,J-55, cmt w/400 sx 13.5 ppg ExtendaCem cmt, Y-1.75 cu ft/sx & 9.18 gps mix wtr, followed by 300 sx 14.8 ppg Halcem C 1.34 cu ft/sx & 6.34 gps mix wtr. Prod: 5 1/2",17#, L-80 csg, cmt w/ 240 sx 11.9 ppg EconoCem,2.42 cu ft/sx & 13.85 gps mix wtr, followed by 450 sx 13.2 ppg VersaCem,1.61 cu ft/sx & 8.3 gps mix wtr

Proposed Blowout Prevention Program

Troposed District Little Line Line						
Type	Working Pressure	Test Pressure	Manufacturer			
DoubleRam	5000	3000				
Annular	3000	2500				

of my knowledge and belief.	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION Approved By: Paul Kautz			
	permit , or an (attached) alternative				
Printed Name: Electronically f	iled by Denise Pinkerton	Title: Geologist			
Title: Regulatory Specialist		Approved Date: 2/17/2011	Expiration Date: 2/17/2013		
Email Address: leakejd@chevr	on.com				
Date: 2/14/2011	Phone: 432-687-7375	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 127121

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40061	2. Pool Code 61850	3. Pool Name VACUUM;BLINEBRY
4. Property Code 38491	5. Property No NEW MEXICO I	
7. OGRID No. 4323	8. Operator No CHEVRON U S	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	7	188	35E	1	990	N	1200	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 2/14/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/10/2011 Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: NEW MEXICO R NCT-4 #004

API: 30-025-40061

Created By	Comment	Comment Date
DPINKERTON	C-102 plat will be mailed in today	2/14/2011
DPINKERTON	Pit info will be mailed in today	2/14/2011
pkautz	Land S/S	2/15/2011
pkautz	Requires administrative NSL order from Santa Fe	2/15/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-02925.	2/17/2011

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: NEW MEXICO R NCT-4 #004

API: 30-025-40061

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	Will require administrative order for non-standard location