## OCD-ARIESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

0	FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007
	5 Lanca Carrol No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

													VM0167				
la. Type of Well Oll Well Gas Well Dry Other b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resvr, .  Other  2. Name of Operator Marbob Energy Corporation												6. If Indian, Allottee or Tribe Name					
												7. Unit or CA Agreement Name and No NMNM111789X					
												8. Lease Name and Well No.  Dodd Federal Unit #2					
3. Addre	SS PO Bo		211 022	· · · · · · · · · · · · · · · · · · ·				one No.	(include ai	rea code,	-	9. AFI Well No. 30-015-25663					
Loopte		(Papart la			accordance with	Endou			3303			0. Field			nloratory		
		(Кероп ю	canon cie	earty ana in i	accordance with	reaera	•	· ·	2000								
At sur At top	prod. inter	30 FNL 1 val reporte							2 2008 RTE:	ena	1	1 Sec , 7 Survey	Γ., R., M. y or Area	, on B	lock and 11-T17S-R	:29E	
At tots	ıl depth S	ame					96			3916-1	1	2. Count Eddy	y or Pari	rish 13. State NM			
4. Date S			15. D	ate T.D. Rea	nched		16. Date C	omplete	ed 12/15	5/1986	1	-	tions (DF	, RKI	3, RT, GL)*		
	7/1986		1	11/27/1986			D & A Ready to Prod.					3650.3' GL					
. Total	Depth: M T	ID 4510' VD 4510'		19.	Plug Back T.D		4510' 4510'		20. Dej	oth Bridg	e Plug Se	et MD TVI	)				
T., 1				Logg Bun (	Submit copy of		4510		22 11/-		10 [	No _	W (C	14	1!->		
i. Type i	siectric &	Otherme	enanicai	Logs Run (	Submin copy of	eacnj				s well co s DST ru		No No	JYes (S		analysis) report)		
											Survey?	No No			mit copy)		
. Casin	g and Line	er Record	(Repor	t all strings	s set in well)				1			٠٠		(200			
Hole Size	Size/Gra		(#/ft.)	Top (MD)	T	Bottom (MD) Stage C			of Sks. & Slurry V		ry Vol. BBL)	Ol. Cement Top*			Amount Pulled		
2 1/4"	' 8 5/8" 24# 0		0	342'		Depth	300 sx		Centent (DD2		0		None				
7/8"			5#	0	4494'			2375	sx			0		1	None		
	4																
	<u></u>											<u> </u>					
4. Tubin		0 : 0 :50	<u> </u>	B . 1 0 m)			1.5 (2.52)	I»				15.3	0.00	. T <b>-</b>			
Size	Depth	Set (MD)	Packer	Depth (MD)	Size	Dep	oth Set (MD)	Packer	Depth (MI	<del>)</del>	Size	Depth	Set (MD	))   F	acker Deptl	h (MD)	
5. Produc	_  cing Interva	ıls	L			26.	Perforation	n Recor	d	<u> </u>							
	Formation			Тор	Bottom	Perforated Interval Size					No.	Holes		Perf	Perf. Status		
A) San Andres					2788' - 3520'					32			* See			1	
San Andres						280	03' - 3421'			51		1 * Sec		e #32			
) San Andres						372	27'-3975'				10	10		* See #32			
Yeso '						4119' - 4320'							* See	#32			
	Fracture, Tr		ement Sq	ueeze, etc.		•								OCD	Notific	cation:	
Depth Interval				Amount and Type of Material							0.007000 (0.0000000000000000000000000000			erfs 2788-3520'			
							·								ermined titious	to be	
										· · · · · · · · · · · · · · · · · · ·				1100	cicioas		
								•									
<ol><li>Produ</li><li>Date First</li></ol>	ction - Inter	rval A Hours	Test	Oil	Gas	Water	O.I.C	untr	Gas		Drodo-+'-	Math - 1					
Produced	Date	Tested	Production	on BBL	MCF	BBL.	Oil Gravity Corr. API		Gravity		rroduction	ction Method					
2/15/1986	12/16/1986	24	->		55	٠,					Pumping	ļ					
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well S	tatus	•						
	SI		-	<b>-</b>			,				Producir	g			<del></del>		
	action - Inte										1	CCE	PTED	FC	R REC	CORD	
Date First Produced	Test Date	Hours Tested	Test Productio	1	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity			on Method			Paper		
Choke	Tbg. Press.	Csg.	24 Hr.	Oıl	Gas	Water	Gas/Otl		Well St	atris	-+		NOV	- 7	2008	<u> </u>	
Size	Flwg	Press.	Rate	BBL	MCF	BBL	Ratio		1,7011 31	uə			IAOA	/	2000		
* /C	SI	,				<u>.</u>			<u> </u>								
*(See ins	tructions ar	nd spaces j	ior additi	ional data or	n page 2)							<b></b>	JER.	RY F	ANT		
											L	PETF	KOLEL	JM C	SEOLOG	IST	