

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC028731B</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Marbob Energy Corporation</b>		7. Unit or CA Agreement Name and No. <b>NMNM111789X</b>
3. Address <b>PO Box 227 Artesia, NM 88211-0227</b>	3a. Phone No. (include area code) <b>575-748-3303</b>	8. Lease Name and Well No <b>Dodd Federal Unit #46</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>1870 FSL 2615 FEL, Unit J</b>  At top prod. interval reported below <b>same</b>  At total depth <b>same</b>		9. AFI Well No. <b>30-015-26220</b>
14. Date Spudded <b>11/02/1989</b>		10. Field and Pool, or Exploratory <b>G-J-SR-Q-G-SA</b>
15. Date T.D. Reached <b>11/11/1989</b>		11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 14-T17S-R29E</b>
16. Date Completed <b>11/24/1989</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		12. County or Parish <b>Eddy</b>
		13. State <b>NM</b>
17. Elevations (DF, RKB, RT, GL)* <b>3618' GL</b>		
18. Total Depth: MD <b>4556'</b> TVD <b>4556'</b>	19. Plug Back T.D.: MD <b>4522'</b> TVD <b>4522'</b>	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>SDSN, CSN, LML</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	345'		275 sx		0	None
7 7/8"	5 1/2"	17#	0	4523'		1440 sx		0	None

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>San Andres</b>			<b>2765' - 3392'</b>		<b>48</b>	<b>* See #32</b>
B) <b>Yeso</b>			<b>4095' - 4402'</b>		<b>30</b>	<b>* See #32</b>
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

OCD Notification:  
SA Perfs 2765-3392'  
determined to be  
fictitious

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/12/1989	12/13/1989	24	→	36	67	90			<b>Pumping</b>
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<b>Producing</b>

## 28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)