State of New Mexico

Form C-101 Permit 128388

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

YATES PETR	ator Name and Address OLEUM CORPORATION	2. OGRID Number 25575	
105 \$ 4TH ST ARTESIA , NM 88210		3. API Number 30-015-38550	
4. Property Code	5. Property Name	6. Well No.	
28584	GRANDE MIKE AZK STATE 00		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	16S	29E	5	3050	N	200	W	EDDY

8. Pool Information

WC;COUNTY LINE TANK;WOLFCAMP (O)

97712

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3749	
14. Multiple N			17. Contractor	18. Spud Date 4/1/2011	
Depth to Ground	water	Distance from nearest fres	h water well	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop Syste	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water X Brine	Diesel/Oil-based Gas/Air	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	
Int1	12.25	9.625	36	2600	900	
Prod	8.75	5.5	17	11827	700	2100

Casing/Cement Program: Additional Comments

H2S is not anticipated for this well.

Proposed Blowout Prevention Program

S			672
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	nation given above is true and complete to the best illing pit will be constructed according to	OIL CONSERVATION DIVISION		
	eneral permit , or an (attached) alternative	Approved By: Randy Dade		
Printed Name: Electroni	ically filed by Monti Sanders	Title: District Supervisor		
Title:		Approved Date: 3/14/2011	Expiration Date: 3/14/2013	
Email Address: montis@	2yatespetroleum.com			
Date: 3/8/2011 Phone: 575-748-4244		Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 128388

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Pool Name	
30-015-38550	97712 WC;COUNTY LINE		E TANK;WOLFCAMP (O)	
4. Property Code	5. Property Name		6. Wett No.	
28584	GRANDE MIKE AZK STATE		003H	
7. OGRID No.	8. Operator Name 9. 1		9. Elevation	
25575	YATES PETROLEUM CORPORATION 3749			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	16S	29E	12	3050	N	200	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 2	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A		16S	29E	9	3550	N	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 3/8/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 11/10/2010 Certificate Number: 7977

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: GRANDE MIKE AZK STATE #003H

API: 30-015-38550

Created By	Comment	Comment Date
MSANDERS	MUD PROGRAM: 0-400' Fresh Water; 400'-2600' Brine Water; 2600'-5900' Cut Brine; 5900'-7450' Cut Brine; 6760'-11827' Cut Brine (Lateral).	3/8/2011
MSANDERS	PRESSURE CONTROL EQUIPMENT: 3000 psi system nippled up and tested on 13 3/8" and 9 5/8" casing. MAXIMUM ANTICIPATED BHP: 0-400' 190 psi; 400'-2600' 1010 psi; 2600'-7450' 3565 psi. Depths are TVD.	3/8/2011
MSANDERS	Pilot hole drilled to 7450". Well will then be plugged back with a 500" kick off plug and kicked off at approx. 6760" and directionally drilled at 12 degrees per 100" with a 8 1/2" hole to 11827" MD (7310" TVD), where 5 1/2" casing with packer port completion system will be set and cemented utilizing a Halliburton FO tool, once drilling rig moves out.	3/8/2011
MSANDERS	Bottom of cement for production casing will be 880' and top of cement will be 2100'. Penetration point for producing zone will be encountered at 3098' FNL and 667' FWL, 2-16S-29E. Deepest TVD in the well is 7450' in the pilot hole. Deepest TVD in the laterl is 7310'.	3/8/2011
MSANDERS	C-144 for a Closed Loop System and Directional Drilling Plan to follow by mail.	3/8/2011

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: GRANDE MIKE AZK STATE #003H

API: 30-015-38550

OCD Reviewer	Condition
Artesia	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string