<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 138213

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	perator Name and Address NERGY CO. OF COLORADO	2. OGRID Number
60	162683	
N	Midland, TX 79701	
- 23		30-025-40355
4. Property Code	5. Property Name	6. Well No.
38859	WHITHERSPOON 21 STATE COM	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	21	218	33E	В	330	N	1650	E	LEA

#### 8. Pool Information

	A STATE OF THE STA	
WILDCAT:BONE SPRING		96403

#### Additional Well Information

		Additional Well Inform	intion	
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3679
14. Multiple	15. Proposed Dep	th 16. Formation	17. Contractor	18. Spud Date
N	14172	Bone Spring		11/1/2011
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1725	1455	0
Int1	12.25	9.625	40	5200	1585	0
Prod	8.75	5.5	17	14172	3125	0

### Casing/Cement Program: Additional Comments

After setting surface and intermediate casing, drill 8.75" hole to KOP 9400' and kickoff and drill 8.75" lateral to TD 9675' TVD, 14172' MD. Run 5.5" casing from 0-TD and cement.

Proposed Blowout Prevention Program

0.00	I Toposcu Dionout I	revention r rogram	ro-
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameran

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines $\square$ , a general permit $\square$ , or an (attached) alternative OCD-approved plan $\square$ .	Approved By: Paul Kautz				
Printed Name: Electronically filed by Zeno Farris	Title: Geologist				
Title: Manager Operations Administration	Approved Date: 12/7/2011 Expiration Date: 12/7/2013				
Email Address: zfarris@cimarex.com					
Date: 10/4/2011 Phone: 432-620-1936	Conditions of Approval Attached				

#### District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

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### State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 138213

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		ool Name
30-025-40355	96403		;BONE SPRING
4. Property Code	5. Property N		6. Well No.
38859	WHITHERSPOON 21		003H
7. OGRID No.	8. Operator Name		9. Elevation
162683	CIMAREX ENERGY CO. OF COLORADO 3679		3679

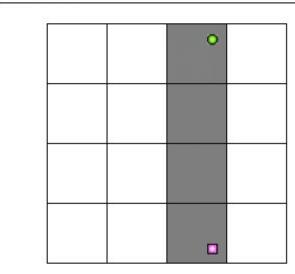
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	21	218	33E		330	N	1650	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	21	218	33E	0	330	S	1650	E	LEA
12. Dedi	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	
16	0.00			Con	nsolidation Pe	nding			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 10/4/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 9/1/2011 Certificate Number: 7977

## **Permit Comments**

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: WHITHERSPOON 21 STATE COM #003H

API: 30-025-40355

Created By	Comment	Comment Date
ZFARRIS	Location is outside the LMR and outside the Buffer. No potash leases in area.	10/4/2011
ZFARRIS	BOP diagram and prelim directional will be e-mailed to Donna Mull.	10/4/2011
ZFARRIS	C-144 CLEZ will be e-mailed to Donna Mull	10/4/2011
DMULL	S/S Surface/Minerals	10/6/2011
DMULL	Location is in the Potash Area. Sent response letter to BLM & SLO.	10/6/2011
DMULL	Response letters from BLM & SLO have been received. BLM & SLO state No LMR & Buffer Zone.	12/7/2011
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-03972.	12/7/2011

## Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: WHITHERSPOON 21 STATE COM #003H

API: 30-025-40355

OCD Reviewer	Condition
DMULL	OCD requires C-102 showing Potash Leessee or letter from Leessees.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string