District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Energy, Minerals and Natural Resources

August 1, 2011 Permit 141085

Form C-101

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL	RE-ENTER, DEEPEN	, PLUGBACK, (	OR ADD A ZO	NE
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EOG F	tor Name and Address RESOURCES INC	2. OGRID Number 7377		
P.O. Box 2267 Midland, TX 79702		3. API Number 30-025-40373		
4. Property Code	5. Property Name	6. Well No.		
38961	BROWN BEAR 36 STATE	003H		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	25S	33E	N	180	S	2190	W	LEA

#### 8. Pool Information

WC RED HILLS;BONE SPRING UPPER SHAL 97900

#### Additional Well Information

			. Idultional Well Inform	Intion		
9. Work Type 10. New Well		10. Well Type 11. Cable/Ro OIL		12. Lesse Type State	13. Ground Level Elevation 3318	
14. Multiple	15. Proposed Depth		15. Proposed Depth 16. Formation		18. Spud Date	
N 14126		126	Bone Spring		1/1/2012	
Depth to Ground	water	•	Distance from nearest fresh water	r well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

13.7						6
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1000	825	0
Int1	12.25	9.625	40	5100	1525	0
Prod	8.75	5.5	17	14126	1900	4600

#### Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to of my knowledge and belief.  I further certify that the drilling pit will be constructed according	OIL CONSERVATION DIVISION
NMOCD guidelines, a general permit, or an (attached) altern OCD-approved plan	
Printed Name: Electronically filed by Stan Wagner	Title: Geologist
Title: Regulatory Analyst	Approved Date: 12/14/2011 Expiration Date: 12/14/2013
Email Address: Stan_Wagner@eogresources.com	
Date: 12/7/2011 Phone: 432-686-3689	Conditions of Approval Attached

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 141085

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name
30-025-40373	97900 WC RED H		BONE SPRING UPPER SHAL
4. Property Code	5. Property Name		6. Wett No.
38961	BROWN BEAR 36 STATE		003H
7. OGRID No.	8. Operator Name		9. Elevation
7377	EOG RESO	OURCES INC	3318

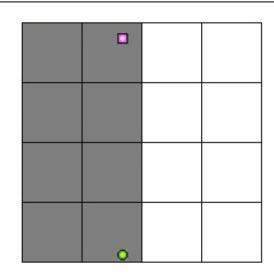
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	25S	33E		180	S	2190	W	LEA

#### 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	36	258	33E	С	330	N	2190	W	LEA
12. Dedicated Acres 320.00		13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Stan Wagner Title: Regulatory Analyst

Date: 12/7/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel
Date of Survey: 10/18/2011
Certificate Number: 15079

### **Permit Comments**

Operator: EOG RESOURCES INC , 7377 Well: BROWN BEAR 36 STATE #003H

API: 30-025-40373

Created By	Comment	Comment Date	
SWAGNER	C-144, C-102, Casing Detail, Directional Plan, and H2S Plan will be mailed separately.	12/6/2011	
pkautz	Land s/S	12/7/2011	
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-04008.	12/14/2011	

## Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: BROWN BEAR 36 STATE #003H

API: 30-025-40373

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string