<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

Phone:(5/5) 748-1283 Fax:(5/5) 748-9/20 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St. Pennsin Dr. Santa Pa. NDI 9750

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 143245

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator CIMAREX ENERG	OGRID Number     162683		
600 N. Marienfeld St Midland, TX 79701		3. API Number 30-025-40406	
. Property Code 5. Property Name		6. Well No.	
39025	CHIEF 30 STATE	001	

### 7. Surface Location

- 7								100		
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	30	20S	35E	4	660	S	330	W	LEA

### 8. Pool Information

83	E SPRING, NORTH 5535	
BERRY:BONE SPRING, NORTH		5535

### Additional Well Information

9. Work Type         10. Well Type           New Well         OIL           14. Multiple         15. Proposed Depth           N         15447		 11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3751	
				18. Spud Date 2/1/2012	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1925	1500	0
Int1	12.25	9.625	36	5450	1500	0
Prod	7.875	5.5	17	15447	1500	3500

## Casing/Cement Program: Additional Comments

After setting surface & intermediate csgs drill 7.875" hole to pilot hole depth 11950' and log. Pump 275 sx Halcem H cement plug and KO 7.875" lateral @ 10550'. Drill to TD @ 15447 MD/ 11000 TVD & run 5.5" csg from 0-15447'

Proposed Blowout Prevention Program

	Troposed Biomod	viit i to branch		
Туре	Working Pressure	Test Pressure	Manufacturer	
Annular	3000	3000	Cameron	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines . , a general permit . , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz		
Printed Name: Electronically filed by Zeno Farris	Title: Geologist		
Title: Manager Operations Administration	Approved Date: 1/19/2012 Expiration Date: 1/19/2014		
Email Address: zfarris@cimarex.com	e West and the second		
Date: 1/18/2012 Phone: 432-620-1936	Conditions of Approval Attached		

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Orand Arepue, Actesia, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV

UL or lot No.

Section

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

1220 S. St. Francis Dr., Santa Fe, NM 57605

Township

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

County

LEA

API	Number			Pool Code	Pool Name			·	
				5535		Berry; Bone S	pring North		
Property (	Code				Property Non CHIEF STA			Well N	umber
OGRID No. 162683			CIM	MAREX E	Operator Nam NERGY CO.	otor Name  CO. OF COLORADO		Elevation 3751	
	•				Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
LOT 4	30	20 S	35 E		660	SOUTH	330	WEST	LEA

# 20 S 35 E 660 SOUTH 330 WEST LEA Bottom Hole Location If Different From Surface

# Range Lot Idn Feet from the North/South line Feet from the East/West line 35 E 660 SOUTH 330 EAST

P 30 20 S 35 E 660 SOUTH

Dedicated Acres 160.12 Consolidation Code Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT I			OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this cognostration either curs a working interest or unleased mineral interest in the land including the proposed belief hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a commulsorul pooling order heretofore entered by the division.
LOT 2			Signature Date Terri Stathern Date Frinted Name tstathem@cimarex.com Emell Address SURVEYOR CERTIFICATION
LOT J  SURFACE LOCATION Lol - N 32:32'19.21" Long - W 103'30'14.75" NMSPGE - N 560593.3 NMSPGE - E 796880.6 (NAO-83)		PROPOSED BOTTOM HOLE LOCATION Lat - N 32*32*19.23** Long - W 103*29*20.78** NMSPCE - N 580731.8 NMSPCE - E 801500.3 (NAD-83)	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best at my belief.  DE LOCATION SOLUTION SIGNATURE A South of Signature 4 South of
330' s.t.	4620.8'	330' 16.H.	Certificate No. Gary L. Jones 7977  BASIN SURVEYS 25875

# **Permit Comments**

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: CHIEF 30 STATE #001

API: 30-025-40406

Created By	Comment	Comment Date
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-04116	1/18/2012

# Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: CHIEF 30 STATE #001

API: 30-025-40406

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string