<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

August 1, 2011 Permit 142706

Form C-101

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-I	NTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THREE RIVERS OF	Operator Name and Address THREE RIVERS OPERATING COMPANY LLC				
	apital of Texas Hwy tin, TX 78746	3. API Number 30-025-40409			
4. Property Code	5. Property Name	6. Wett No.			
309209	AIRSTRIP 6 STATE COM	003H			

7. Surface Location

г										
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	6	198	35E	P	660	S	510	E	LEA

8. Pool Information

SCHARB:BONE SPRING	55610

Additional Well Information

9. Work Type New Well	NAME OF TAXABLE PARTY O		500000000000000000000000000000000000000		12. Lease Type State	13. Ground Level Elevation 3879
14. Multiple 15. Propose		ed Depth 16. Formation		17. Contractor	18. Spud Date	
N	15500	0	3rd Bone Spring Sand	201	5/11/2012	
Depth to Ground water			Distance from nearest fresh water w	Distance to nearest surface water		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.37	54.5	1600	1625	
Int1	12.25	9.625	40	4100	1275	
Prod	8.75	5.5	17	15500	2860	

Casing/Cement Program: Additional Comments

1. There are no know Potash leases within 1 (one) mile of this location. 2. Surface Casing will be set in the Basal Rustler Formation at 1890'. Top of the salt is projected to be 2108'. The salt protection string will be set at 3790', 600' below the base of the salt. The base of the salt is projected to be 3190'. A pilot hole will be drilled to 10,800' TVD/MD. After logging, the well will be plugged back to 9470' and a horizontal lateral drilled at a TVD of 10,670' to 15,500 MD. The Production Casing will be cemented to surface utilizing a DV tool set at +/- 5500'.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer		
DoubleRam	5000	5000	Cameron		

of my knowledge and belief.	n given above is true and complete to the best g pit will be constructed according to	OIL CONSERVATION DIVISION				
	al permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronicall	y filed by Jim Keisling	Title: Geologist				
Title: VP Engineering		Approved Date: 1/25/2012	Expiration Date: 1/25/2014			
Email Address: jkeisling@3	rnr.com					
Date: 1/10/2012	Phone: 512-600-3182	Conditions of Approval Attached				

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District IV

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 142706

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-40409	55610	SCHARB;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
309209	AIRSTRIP 6 STATE	COM 003H
7. OGRID No. 272295	8. Operator Name THREE RIVERS OPERATING	9. Elevation COMPANY LLC 3879

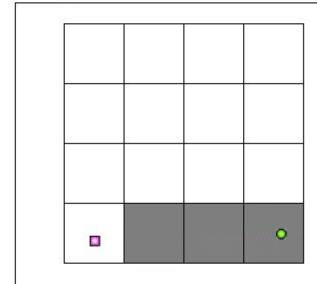
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	6	198	35E		660	S	510	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	6	198	35E	7	510	S	660	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jim Keisling Title: VP Engineering Date: 1/10/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/7/2012 Certificate Number: 7977

Permit Comments

Operator: THREE RIVERS OPERATING COMPANY LLC , 272295 Well: AIRSTRIP 6 STATE COM #003H

API: 30-025-40409

Created E	By Comment	Comment Date
pkautz	Land p/P&S	1/12/2012
pkautz	Acreage over lap in U/L M(7) with a vertical well blonging to Three Rivers OP LLC	1/12/2012
CHERRERA	OCD FORM 144 CLEZ REC'D. OCD PERMIT # P1-04112	1/25/2012

Permit Conditions of Approval
Operator: THREE RIVERS OPERATING COMPANY LLC , 272295
Well: AIRSTRIP 6 STATE COM #003H

API: 30-025-40409

OCD Reviewer	Condition
pkautz	Land p/P&S requires com agreement
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string