District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(5/5) /48-1283 Fax:(5/5) /48-9/20 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr. Santa Fe. NM 8750

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-101 August 1, 2011

Permit 120442

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

|                                   | rator Name and Address OPERATING LLC | 2. OGRID Number<br>229137     |  |
|-----------------------------------|--------------------------------------|-------------------------------|--|
| 550 W TEXAS<br>MIDLAND , TX 79701 |                                      | 3. API Number<br>30-025-40424 |  |
| 4. Property Code                  | 5. Property Name                     | 6. Well No.                   |  |
| 39016                             | HIGH PLAINS 15 STATE COM             | 001H                          |  |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| M        | 15      | 14S      | 34E   | M       | 330       | S        | 380       | W        | LEA    |

#### 8. Pool Information

| WILDCAT ABO | 97019 |
|-------------|-------|

#### Additional Well Information

|   |                     |   | duitional Wen Intoln                       | ation                                    |                                    |  |
|---|---------------------|---|--|--|------------------------------------|--|
| 9. Work Type<br>New Well                | 10. Well Typ<br>OIL | oe .                                    | 11. Cable/Rotary                           | 12. Lease Type<br>State                  | 13. Ground Level Elevation<br>4120 |  |
| 14. Multiple 15. Proposed Depth N 14058 |                     | B - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | 16. Formation 17. Contractor Abo Formation |  | 18. Spud Date<br>3/31/2012         |  |
| Depth to Ground water                   |                     |   | Distance from nearest fresh water > 1000   | Distance to nearest surface water > 1000 |                                    |  |

19. Proposed Casing and Cement Program

| Type | Hole Size | Casing Type | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5      | 13.375      | 48               | 425           | 300             | 0             |
| Int1 | 12.25     | 9.625       | 40               | 4500          | 1220            | 0             |
| Int2 | 8.75      | 7           | 29               | 8600          | 1000            | 0             |
| Prod | 6.125     | 4.5         | 13.5             | 14058         | 0               | 0             |

### Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2" hole to 425' w/ fresh water mud system, wt. 8.5, vis 28, set 13-3/8" casing & cement to surf. Drill an 12.25" hole to 4500' w/ brine mud system, wt 10, vis 30, set 9-5/8" casing & cement to surf. Drill 8-3/4" hole to 8600' w/ cut brine mud system, wt 8.7, vis 29-32. Set 7" prod casing @ +/- 9060'. Drill 6-1/8" pilot hole thru Lower Basal Abo to +/- 9900', run open hole logs. Spot +/- 250sxs C. Kick off plug from +/- 9060' to +/- 9900'. Drill 6-1/8" hole & kick off @ +/- 9200', building curve over +/- 470' horizontal section in an Southernly direction for +/- 4541' lateral to TD @ +/- 14058' MD, 9630' TVD. Run 4-1/2" prod liner in un-cemented open hole lateral to +/- 14058' MD, utilizing openhole packers and liner top packer for isolation. Liner overlap only 100' to facilitate pumping.

Proposed Blowout Prevention Program

|   | Type      | Working Pressure | Test Pressure | Manufacturer |
|---|-----------|------------------|---------------|--------------|
| Ι | DoubleRam | 2000             | 2000          |              |

| of my knowledge and belief.                      | tion given above is true and complete to the best<br>ting pit will be constructed according to | OIL CONSERVATION DIVISION   |                            |  |  |  |
|--|--|-----------------------------|----------------------------|--|--|--|
| NMOCD guidelines X, a ger<br>OCD-approved plan . | neral permit , or an (attached) alternative  | Approved By: Paul Kautz     |                            |  |  |  |
| Printed Name: Electronica                        | ally filed by Diane Kuykendall   | Title: Geologist            |                            |  |  |  |
| Title: Production Reporti                        | ng Mgr   | Approved Date: 1/31/2012    | Expiration Date: 1/31/2014 |  |  |  |
| Email Address: dkuykend                          | lall@conchoresources.com   |                             |                            |  |  |  |
| Date: 1/13/2012                                  | Phone: 432-683-7443  | Conditions of Approval Atta | ched                       |  |  |  |

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 120442

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number<br>30-025-40424 | 2. Pool Code<br>97019               | 3. Pool Name<br>WILDCAT ABO |
|-------------------------------|-------------------------------------|-----------------------------|
| 4. Property Code<br>39016     | 5. Property Na<br>HIGH PLAINS 15 ST |                             |
| 7. OGRID No.                  | 8. Operator Na                      | ne 9. Elevation             |
| 229137                        | COG OPERATIN                        | G LLC 4120                  |

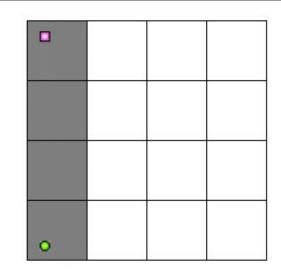
#### 10. Surface Location

| 0 | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
|   | M        | 15      | 14S      | 34E   |         | 330       | S        | 380       | W        | LEA    |

### 11. Bottom Hole Location If Different From Surface

| UL - Lot | Section     | Township | Range          | Lot Idn | Feet From       | N/S Line | Feet From | E/W Line      | County |
|----------|-------------|----------|----------------|---------|-----------------|----------|-----------|---------------|--------|
| D        | 15          | 14S      | 34E            | D       | 330             | N        | 380       | W             | LEA    |
|          | cated Acres | 13. J    | oint or Infill | 14      | . Consolidation | Code     |           | 15. Order No. |        |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 1/13/2012

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 12/10/2011 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: HIGH PLAINS 15 STATE COM #001H

API: 30-025-40424

| Created<br>By | Comment   | Comment<br>Date |  |
|---------------|---|-----------------|--|
| rodom         | H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required. | 9/16/2010       |  |
| pkautz        | Land p/S  | 1/17/2012       |  |
| CHERRERA      | OCD RECIEVED C144 FORM CLEZ. OCD PERMIT # P1-04149  | 1/31/2012       |  |

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: HIGH PLAINS 15 STATE COM #001H

API: 30-025-40424

| OCD<br>Reviewer | Condition  |
|-----------------|--|
| pkautz          | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the<br>surface, the operator shall drill without interruption through the fresh water zone or zones and shall<br>immediately set in cement the water protection string |