District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 141973

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address	2. OGRID Number	
	PERATING LLC) W TEXAS	229137 3. API Number 30-015-39950	
50,00 g 1 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ND, TX 79701		
187.1.31			
4. Property Code	5. Property Name	6. Well No.	
39075	BURKETT 16 STATE	016	

7. Surface Location

UL - La	t Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	16	17S	31E	В	990	N	1650	E	EDDY

8. Pool Information

MAR LOCO: GLORIETA-YESO 978	MAR LOCO; GLORIETA-YESO	97866
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Additional Well Information

			Additional Well Inform	ation	
9. Work Type New Well	10. Wet OI		11. Cable/Rotary 12. Lease Type State		13. Ground Level Elevation 3849
14. Multiple N	10250745	sed Depth	16. Formation Yeso Formation	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water > 1000	Distance to nearest surface water > 1000		

19. Proposed Casing and Cement Program

			Transfer Casang	una comentari	8	
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	450	500	0
Int1	11	8.625	32	1800	550	0
Prod	7.875	5.5	17	6500	900	0

Casing/Cement Program: Additional Comments

COG proposes to drill an 17.5" hole to 450' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" or 12-1/4" hole to 1800' w/brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 6500' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cememt to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION			
	permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically	filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reporting 1	Mgr	Approved Date: 2/15/2012	Expiration Date: 2/15/2014		
Email Address: dkuykendall(@conchoresources.com				
Date: 2/14/2012	Phone: 432-683-7443	Conditions of Approval Atta	ched		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 141973

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-39950	2. Pool Code 97866	3. Pool Name MAR LOCO; GLORIETA-YESO
4. Property Code 39075	5. Property BURKETT 1	
7. OGRID No.	8. Operator	Name 9. Elevation
229137	COG OPERA	TING LLC 3849

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	16	17S	31E		990	N	1650	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot I	dn	Feet From	N/S Line	e Feet From	E/W Line	County
Vientings.	cated Acres	13. 3	oint or Infill		14.	Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 2/14/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 1/16/2012 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: BURKETT 16 STATE #016

API: 30-015-39950

Created By	Comment	Comment Date
kconnally	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	12/22/2011
CSHAPARD	Land s/S	2/15/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: BURKETT 16 STATE #016

API: 30-015-39950

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string