Submit within 45 da	ays of	State of New Mexico					Revise	ed February 15, 2012
well completion	Energy, Minerals and				1. WELL API			
Natural Resources					30-015-39685			
					2. Well Name:			
	Oil Conservation Division				TAMANO 10 FEDERAL COM #007H			
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 007H			
					Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:E Lot:E Section:10 Township:18S Range:31E Feet from:2125 N/S Line:N			
⊠ Original					Feet from: 4		E/W Lin	
					5. Bottom Hole Location:			
☐ Amended					Unit:H Lot: Section:10 Township:18S Range:31E			
					Feet from: 1925 N/S Line: N Feet from: 344 E/W Line:			
					8. latitude: longitude:			
					32.7634828132975 -			
					103.864491844168 7. County:			
					Eddy			
Operator Name and Address: MEWBOURNE OIL CO					9. OGRID: 10. Phone Number: 575-393-5905			
Po Box 5270					111	14.44		010 000 0000
Hobbs 88241								
11. Last Fracture Date: 3/9/2012 Frac Performed by: Halliburton					12. Production Type:			
13. Pool Code(s):					14. Gross Fractured Interval:			
58040					8,441 ft to 8,452 ft			
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped: 1,845,928 bbls			
8,452 ft 17. HYDRAULIC FI	HID COMPO	SITION AND CO	ONCENTRATION:			1,845,928 0	DIS	
Trade Name	Supplier	Purpose			#) Chemical	Maximum Ir	ngredient	Maximum
0.000		100		Abstra #	act Service	Concentration Additive (%		Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	water				100%	87.698%
HCL acid	Halliburton		acid				100%	1.01405%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	8174	1-28-8		10%	0.00183%
GasPerm 1100	Halliburton	Non-ionic	Ethanol	64-17	7-5		60%	0.04401%
1730		Surfactant	Terpenes and Terpenoids, sweet orange-oil	68647-72-3			5%	0.00367%
HpH Breaker	Halliburton		Sodium Chloride	7647-14-5			30%	0.00016%
SuperSet W	Halliburton	Activator	Methanol	67-56			60%	0.0136%
***************************************	13337177		Ethoxylated Nonylphenol	Confidential			60%	0.0136%
CLA-STA XP addit	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized				60%	0.02348%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8			30%	0.00624%
BC-14- X2	Halliburton	Initiator	Ethylene glycol	107-21-1			30%	0.01333%
			Monoethanolamine borate	2603	8-87-9		100%	0.04444%
CLA-Web	Halliburton	Clay Stabilizer	Proprietary	7647-14-5			30%	0.00696%
WG-36 Gelling Agent	Halliburton	Gelling Agent	guar gum	9000	-30-0		100%	0.14337%
OptiKleen-WF	Halliburton		Sodium perborate tetrahydrate	10486-00-7			100%	0.00085%
18. I, as Operator, he	ereby certify th	at the information	shown on this disclosure	form is	true and com	plete to the b	est of my	nowledge and belief.
_	Signed Electr	onically	Printed Name: NM Yo	ung		Title:	Manager	
Date: 3/28/2012								
E-mail Address: p	nyoung@me	wbourne.com						