Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			Revised February 15, 2012  1. WELL API NO. 30-025-40423  2. Well Name: BUFFLEHEAD 10 FEDERAL #001H  3. Well Number: 001H								
								HYDRAULI	D DISCLOSURE		4. Surface Hole Location: Unit:B Lot:B Section:10 Township:26S Range:32E		
								☑ Original  ☐ Amendmen			DENOCEOUNE		Feet from: 1650 E/W Line: E  5. Bottom Hole Location: Unit: O Lot: Section: 10 Township: 265 Range: 325 Township: 265 Range: 325 Township: 265 Range: 325
					Feet from: 3 Feet from: 1 6. latitude:	687 E/W Lir	757 77						
					7. County:	ea	103.65953804909						
3. Operator Name ar					9. OGRID:	10. Pho	one Number:						
	ODUCTION exas Avenue 79701					217955	432-685-4372						
11. Last Fracture Dat		)12 Frac Perform	ned by: Halliburton			0							
13. Pool Code(s): 34010 15. True Vertical De	pth (TVD):					ractured Interval: 10,065 ft to 13,853 f /olume of Fluid Pumpe							
9,518 ft 7. <b>HYDRAULIC FL</b>	UID COMPO					71,227 bbls	00000						
rade Name	Supplier	Purpose	Ingredients		#) Chemical act Service	Maximum Ingredient Concentration in Additive (% by mass	Ingredient Concentration in						
CL-22 UC CL-31	Halliburton Halliburton			590-2	29- <b>4</b> -58-3	60% 5%							
CROSSLINKER	Trainburton	2.2001111111111111111111111111111111111	hydroxide Potassium	13709-94-9		60%	P-45000000000000000000000000000000000000						
3E-9	Halliburton	Biocide	metaborate Tributyl tetradecyl	8174	1-28-8	10%	1.07369						
ACUST 200D	Halliburton	Non ionio	phosphonium chloride	05.61	0.6	40/	0.00700						
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene Ethanol	95-63		1%							
			Heavy aromatic petroleum naphtha		2-94-5	30%							
			Naphthalene Poly(oxy-1,2-	91-20 1270	0-3 87-87-0	5% 5%							
			ethanediyl), alpha- (4-nonylphenyl)-										
MO-67	Halliburton	pH Control	omega-hydroxy-, branched Sodium hydroxide	1210	-73-2	30%	0.5132						
FR-38	Halliburton	Additive	Acetic acid	64-19		5%							
		Reducer	Ammonium sulfate Inorganic Salt	Busir		30%	2.32895						
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine	Information n, 51838-31-4		60%	13,61689						
CLA-WEB™	Halliburton	32	quaternized Ammonium salt	Confi	dential	50%	6.21004						
	Trainburton	, iddiano	- Villioniani Sak	Busir			0.21001						
OPTIFLO-III DELAYED	Halliburton	Breaker	Ammonium persulfate	CONTRACTOR OF THE PROPERTY OF	-54-0	100%							
RELEASE BREAKER	I I alli bundan	Composition	Crystalline silica, quartz		8-60-7	30%							
OptiKleen-WF™ Scalechek® SCP	Halliburton Halliburton		Sodium perborate tetrahydrate Glassy calcium		6-00-7 7-17-3	100%							
2 Scale Inhibitor	ramounton	Preventer	magnesium phosphate	0000		100%	2.55517						
Parasorb ngredients	Halliburton		Acrylamide	Propi	rietary	0% 0%							
Listed Below This Line Are Part of the			Acrylate Polymer		dential	0%	0						
			Amine Salt		ness mation idential	0%	0'						
				Busir									
			Amine Salts	Busir		0%	0						
			Amine Salts		mation idential	0%	0						
			Borate salts	Inforr	mation dential	0%	0'						
			A Company of the Company of the Company	_	mation								
			Crystalline silica, quartz	8279007	8-60-7	0%							
			Cured Acrylic Resin	Busir		0%	0						
			Defoamer Glycerine		rietary	0% 0%							
			Modified acrylamide copolymer	Propi	rietary	0%	0						
			Modified acrylate polymer		rietary	0%							
			Oxyalkylated Phenolic Resin	Busir	dential ness nation	0%	0						
			Oxyalkylated Phenolic Resin	_	dential	0%	0						
			Quaternary Amine	Inforr Confi	mation dential	0%	0						
					mation								
			Quaternary Amine	Busir	idential ness mation	0%	0						
			Quaternary Amine		dential	0%	0						
			Silica, amorphous -	Inforr	mation -86-9	0%	0						
			fumed Sodium acetate	127-0		0%							
			Sodium carboxymethyl	9004	-32-4	0%	0						
			Cellillose	7647	11 E	0%							
			Sodium chloride Sodium glycollate			0%	11						
				2836	-32-0 -78-7	0% 0%							
8. I, as Operator, he	ereby certify th	at the information	Sodium chloride Sodium glycollate Trimethylamine, N-	2836 1184 7732	-32-0 -78-7 -18-5	0%	0 0						
	ereby certify th		Sodium chloride Sodium glycollate Trimethylamine, N- oxide Water	2836 1184 7732 form is	-32-0 -78-7 -18-5	0% 0% plete to the best of my Senior R	0'						
Signature:         S           Date:         5		onically	Sodium chloride Sodium glycollate Trimethylamine, N- oxide Water shown on this disclosure	2836 1184 7732 form is	-32-0 -78-7 -18-5	0% 0% plete to the best of my	00 knowledge and belie						

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