Submit within 45	days of	State of New Mexico		Revised February 15, 2012		
well completion			nerals and Natural	1. WELL API NO.		
	"	Resources		30-025-40358		
		The National Control of the Control			2. Well Name:	
			ervation Division	EMERALD FEDERAL #012		
1220 S. St Francis Dr. Santa Fe, NM 87505				3. Well Number: 012		
HYDRAULIC FRACTURING FLUID DISCLOSURE				Unit: Lot: Section: 17 Township: 17S Range: 32E		
⊠ Original				Feet from: 2381 N/S Line: S Feet from: 919 E/W Line: E		
Z Original				5. Bottom Hole Location:		
☐ Amendment				Unit: Lot: Section: 17 Township: 17S Range: 32E		
Not (Clarif Math)				Feet from:2381 N/S Line:S		
				Feet from:919 E/W Line:E 6. latitude: longitude:		
				32.8339109141409 -		
				103.7830999348		
İ				7. County:		
				Lea		
8. Operator Name and Address:				9. OGRID:	10. Phone	Number:
CONOCOPHILLIPS COMPANY				217817 505-326-9518		
3401 E. 30th Street					10147	
Farmington 87402 11. Last Fracture Date: 6/14/2012 Frac Performed by: Schlumberger				12. Production 1	Type:	
TT. Edst Floodic E	0/14/2	.012	ned by. Schlamberger	0	ype.	
13. Pool Code(s):				14. Gross Fractured Interval:		
44500				5,447 ft to 6,697 ft 16. Total Volume of Fluid Pumped:		
15. True Vertical Depth (TVD): 999 ft				16. Total Volume of Fluid Pumped: 6,980 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS#)	Maximum	Maximum
	2016	85		Chemical Abstract	Ingredient Concentration in	Ingredient Concentration in
				Service #	Additive (% by	HF Fluid (% by
Fresh Water,	Schlumbarga	er Base Fluid,	Crystalline silica	14808-60-7	mass) 77.68858%	mass) 15.1263%
15% HCL, WF110, YF120FLEX, YF125FLEX	Schlümberger	Bactericide.		7647-01-0	2.50236%	0.48722%
		Breaker,	Carbohydrate polymer	Trade Secret	1.13166%	0.22034%
		Breaker Aid,	Methanol	67-56-1	0.47457%	0.0924%
		Chelating	Aliphatic polyol	Trade Secret	0.37149%	0.07233%
		Agent, Corrosion	Ethane-1,2-diol	107-21-1	0.22347%	0.04351%
		Inhibitor,	Glutaraldehyde	111-30-8	0.21217%	0.04131%
		Crosslinker,	2,2`,2"-nitrilotriethanol Diammonium	102-71-6 7727-54-0	0.2095% 0.19584%	0.04079% 0.03813%
		Ge	peroxidisulphate	1121-34-0	0.1930470	0.0361376
		3	Potassium hydroxide	1310-58-3	0.18577%	0.03617%
			Tetrasodium	64-02-8	0.15737%	0.03064%
			ethylenediaminetetraacetate			
			Oxyalkylated alkanols	Trade Secret	0.07617%	0.01483%
			Propan-2-ol Oxyalkylated alkyl alcohol (1)	67-63-0 Trade Secret	0.07617% 0.06286%	0.01483% 0.01224%
			Oxyalkylated alcohol (2)	Trade Secret	0.06286%	0.01224%
			Quaternary ammonium	Trade Secret	0.04699%	0.00915%
			compound			
		- 2	Methyl alcohol	67-56-1	0.04679%	0.00911%
		8	Sodium chloride Calcium chloride	7647-14-5 10043-52-4	0.03724%	0.00725%
			Oxyalkylated alcohol (1)	Trade Secret	0.03724% 0.03143%	0.00725% 0.00612%
			Heavy aromatic naphtha	64742-94-5	0.03143%	0.00612%
			Aliphatic acids	Trade Secret	0.02599%	0.00506%
			Sodium hydroxide	1310-73-2	0.0131%	0.00255%
			Prop-2-yn-1-ol	107-19-7	0.00868%	0.00169%
		The state of the s	Trisodium nitrilotriacetate	5064-31-3	0.00262%	0.00051%
18 20 0	horoby partify t	hat the inferred:	(impurity)	up and con-1-1-	to the host of	wlodge and bullet
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:	Signed Elec	Signed Electronically Printed Name:			Title: Staff Regula	atony
			Rhonda S Roge	15	Technician	atory
Date: 6/15/2012						
E-mail Address: rhonda.s.rogers@conocoPhillips.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.