

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-039-30580				
		2. Well Name: LYBROOK #003				
		3. Well Number: 003				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:I Lot:I Section:36 Township:24N Range:07W Feet from:2020 N/S Line:S Feet from:890 E/W Line:E				
		5. Bottom Hole Location: Unit:I Lot:I Section:36 Township:24N Range:07W Feet from:2020 N/S Line:S Feet from:890 E/W Line:E				
		6. Latitude: Longitude: 0 0				
		7. County: Rio Arriba				
8. Operator Name and Address: MCELVAIN ENERGY, INC 1050 17th Street Suite 2500 Denver 80265			9. OGRID: 22044		10. Phone Number: 303-893-0933	
11. Last Fracture Date: 4/17/2012 Frac Performed by: Baker Hughes			12. Production Type: O			
13. Pool Code(s): 97232			14. Gross Fractured Interval: 5,394 ft to 5,466 ft			
15. True Vertical Depth (TVD): 5,466 ft			16. Total Volume of Fluid Pumped: 1,082 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Magnacide 575	Baker Hughes	Biocide	Tetrakis (Hydroxymethyl)	55566-30-8	100%	0.00762%
Water	Operator	Carrier	Water	7732-18-5	100%	50.30414%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00398%
Enzyme G-III	Baker Hughes	Breaker	Hemicellulase	9025-56.3	0.1%	6E-05%
			Water	7732-18.5	99.9%	0.05753%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00133%
			Crystalline: Quartz (SiO2)	14808-60-7	1%	0.00013%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01328%
			Ethanol	64-17.5	5%	0.00066%
			Quaternary Ammonium Compound	Trade Secret	30%	0.00398%
FAW-1	Baker Hughes	Foamer	Methanol	67-56-1	15%	0.03203%
GW-3LDF	Baker Hughes	Gelling Agent	Acyclic Hydrocarbon Blend	Trade Secret	60%	0.14491%
			Alcohols, C12-14, Ethoxylated	68439-51-0	5%	0.01208%
			Crystalline Silica, Quartz	14808-60-7	5%	0.01208%
			Guar Gum	9000-30-0	60%	0.14491%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	21.61794%
NE-900, tote	Baker Hughes	Non-Emulsifier	Methanol	67-56-1	30%	0.01973%
			Oxyalkylated Alkylphenol	9016-45.9	10%	0.00658%
Parasorb 5005, 50 # bg	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	100%	0.02656%
			Complex Ester	Trade Secret	30%	0.00797%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00027%
			Ethylene-Vinyl Acetata Copolymer	Trade Secret	5%	0.00133%
			Heavy Aromatic Naphtha	64742-94-5	10%	0.00266%
			Mineral Oil	8042-47-5	5%	0.00133%
			Naphthalene	91-20-3	1%	0.00027%
			Crystalline Silics (Quartz)	14808-60-7	100%	27.33517%
ScaleSorb 3, 50 # bg	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00398%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00013%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01328%
			Phosphonic Acid	13598-36-2	1%	0.00013%
ES-4A Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.01462%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.0171%
			Mixture of Surfactants	Trade Secret	60%	0.03421%
			Water	7732-18-5	50%	0.02851%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Deborah K Powell		Title: Manager		
Date: 6/21/2012						
E-mail Address: debbyp@mcelvain.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.