

1. Well API NO. 30-021-20555
2. Well Name: WEST BRAVO DOME UNIT #022
3. Well Number: 022
4. Surface Hole Location: Unit:J Lot:J Section:2 Township:18N Range:29E Feet from:1750 N/S Line:S Feet from:1335 E/W Line:E
5. Bottom Hole Location: Unit:J Lot:J Section:2 Township:18N Range:29E Feet from:1750 N/S Line:S Feet from:1335 E/W Line:E
6. latitude: longitude: 0 0
7. County: Harding

8. Operator Name and Address: HESS CORPORATION P.O. Box 840 Seminole 79360	9. OGRID: 495	10. Phone Number: 432-758-6720
11. Last Fracture Date: 5/22/2012 Frac Performed by: Superior Well Services	12. Production Type: C	
13. Pool Code(s): 96387	14. Gross Fractured Interval: 2,252 ft to 2,312 ft	
15. True Vertical Depth (TVD): 2 407 ft	16. Total Volume of Fluid Pumped: 141 bbls	

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in H Fluid (% by mass)
HCl Acid (12.5%-18%)	Superior Well Services	Bulk Acid	Hydrogen Chloride	7641-01-1	18%	1.864101%
			Water	7732-18-5	87.5%	9.061603%
Acid Inhibitor 3M (AI3)	Superior Well Services	Acid Corrosion Inhibitors	2-Butoxyethanol	111-76-2	3%	0.000489%
			Cinnamaldehyde	104-55-2	5%	0.000815%
			Ethoxylated Nonyphenol	68412-54-4	5%	0.000815%
			Ethylene Glycol	107-21-1	37%	0.006031%
			Isopropyl Alcohol	67-63-0	3%	0.000489%
			N,N-Dimethylformamide	68-12-2	13%	0.002119%
			Tar bases, quinoline derivs, benzyl chloride - quaternized	72480-70-7	10%	0.00163%
			Triethyl Phosphate	78-40-0	3%	0.000489%
			Water	7732-18-5	25%	0.004075%
KR-153-SL	Superior Well Services	Biocides	2,2-dibromo-3-nitrilopropionamide	10222-01-2	20%	0.009261%
			Water	7732-18-5	80%	0.037045%
KCl (Potassium Chloride)	Superior Well Services	Clay Control Additives	Potassium Chloride	7447-40-7	100%	8.561367%
OB Breaker	Superior Well Services	Gel Breakers	Ammonium Persulfate	7727-54-0	100%	0.017123%
LSG-100L	Superior Well Services	Gelling Agents	Guar Gum	9000-30-0	50%	0.47982%
			Petroleum Distillates	64742-47-8	60%	0.575784%
			Surfactant	68439-51-0	2%	0.019193%
			Suspending Agent (Solid)	14808-60-7	2%	0.019193%
Super 100 NE	Superior Well Services	Surfactants & Foamers	Alkyl Phosphate Ester	Proprietary	0%	0%
			Cocoamido Tertiary Amine	Proprietary	0%	0%
			Demulsifier Base	Proprietary	0%	0%
			Epichlorohydrin	106-89-8	0%	0%
			Ethoxylated Alcohol	Proprietary	0%	0%
			Glycol Ethers	111-76-2	7%	0%
			Isopropyl Alcohol	67-63-0	30%	0%
			Methanol	67-56-1	10%	0%
			Monoethanolamine	9007-33-4	0%	0%
			Napthalene	91-20-3	1.5%	0%
			Sodium Metabisulfite	7681-57-4	0%	0%
			Sulfamic Acid	5329-14-6	0%	0%
			Urea	57-13-6	0%	0%
			Water	7732-18-5	0%	0%
Super Stim-240 E	Superior Well Services	Surfactants & Foamers	Alcohol Ethoxylate Surfactants	Proprietary	20%	0.020945%
			Methyl Alcohol	67-56-1	20%	0.020945%
			Water	7732-18-5	80%	0.083778%
Super OW 3	Superior Well Services	Surfactants & Foamers	Cocoamido Tertiary Amine	Proprietary	0%	0%
			Dichloroethyl ether (DCEE)	111-44-4	0%	0%
			Dimethylcocoamine, bis(chloroethyl) ether, diquaternary ammonium salt	68607-28-3	5%	0.000422%
			Isopropyl Alcohol	67-63-0	35%	0.002956%
			Methanol	67-56-1	10%	0.000845%
			Water	7732-18-5	0%	0%
TX Specific 16/30 Mesh	Superior Well Services	Sand - Bulk - Texas	Aluminum Oxide	1344-28-1	1.1%	0.19714%
			Crystalline Silica, quartz	14808-60-7	99.9%	17.903874%
			Iron Oxide	1309-37-1	0.1%	0.017922%
			Titanium Oxide	13463-67-7	0.1%	0.017922%
Third Party (Reducer)	Third Party	Iron Control Additives			0%	0%
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Third Party	Third Party	CO2			0%	0%
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18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Tatyana Gonzalez Title: Superior
Date: 6/23/2012
E-mail Address: tatyana.gonzalez@nahors.com