

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-38310				
		2. Well Name: LONG DRAW 9 AP FEDERAL COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:4 Township:20S Range:25E Feet from:330 N/S Line:S Feet from:950 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:9 Township:20S Range:25E Feet from:352 N/S Line:S Feet from:927 E/W Line:E				
		6. Latitude: longitude: 32.5960279436648 - 104.484343469653				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 6/8/2012 Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 11795		14. Gross Fractured Interval: 3,132 ft to 7,505 ft				
15. True Vertical Depth (TVD): 2,552 ft		16. Total Volume of Fluid Pumped: 40,718 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	93.98365%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00154%
			Water	7732-18-5	97%	0.04979%
GBW-18	Baker Hughes	Breaker	Sodium Persulfate	7775-27-1	100%	0.00204%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.01907%
			Water	7732-18-5	30%	0.00763%
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	138879-94-4	60%	0.0058%
FRW-14 (Small Tote)	Baker Hughes	Friction Reducer	No Hazardous Ingredients	N.A.	100%	0.04253%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	40%	0.08893%
			Petroleum Distillates Blend	Trade Secret	70%	0.15562%
NE-945, tote	Baker Hughes	Non-emulsifier	Oxyalkylated alcohol	Trade Secret	5%	0.00469%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.43366%
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.00556%
Ingredients shown above are subject to 29 CFR 1910			Alcohols, C12-14, Ethoxylated Propoxylated	68439-51-0	0%	0.0111157%
			Aliphatic Hydrocarbon	Trade Secret	0%	0.0099102%
			Alkoxyated Amine	Trade Secret	0%	0.0093725%
			Alkylene Oxide Block Polymer	Trade Secret	0%	0.0106846%
			Antifoam	Trade Secret	0%	1.87E-05%
			Crystalline Silica, Quartz	14808-60-7	0%	0.0111157%
			Isotridecanol, Ethoxylated (TDA-6)	9043-30-5	0%	0.0111157%
			Isotridecanol, Ethoxylated (TDA-9)	9043-30-5	0%	0.0111157%
			Organic Sulfonic Acid	27176-87-0	0%	0.0001874%
			Oxyalkylated Alcohol	Trade Secret	0%	0.0007656%
			Polyglycol	25322-68-3	0%	0.0017808%
			Polyglycol Ester	Trade Secret	0%	0.0003403%
			Polyol Ester	Trade Secret	0%	0.0004679%
			Polyquaternary Amine	Trade Secret	0%	0.0011247%
			Quaternary Ammonium Compounds bis [Hydrogenated Tallow Alkyl] Dimethyl Salts With Bentonite	68953-58-2	0%	0.0111157%
			Sodium Chloride	7647-14-5	0%	0.0017013%
			Vinyl Copolymer	Trade Secret	0%	0.0117391%
			Water	7732-18-5	0%	0.0958311%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 7/18/2012						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.