| Submit within 45 day | State of New Mexico | | | | Revised February 15, 2012 | | | | |
|--|---------------------|-------------------------|--|--|---|--|------------|--|--------|
| well completion | | Energy, Minerals and | | | 1. WELL API NO. | | | | |
| Natural Resources | | | | | | 30-015-364 | 15 | | |
| | | | | | 2. Well Name: | | | | |
| Oil Conservation Division | | | | | GISSLER B #043 | | | | |
| 1220 S. St Francis Dr. | | | | | 3. Well Nur | V. 12 V | | | |
| Santa Fe, NM 87505 | | | | | 043 | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE | | | | | 4. Surface Hole Location: Unit:N Lot:N Section:11 Township:17S Range:30E Feet from:330 N/S Line:S Feet from:1800 E/W Line:W | | | | |
| ☑ Amends disclosure submitted on 6/13/2012 | | | | | 5. Bottom Hole Location: Unit:N Lot:N Section:11 Township:17S Range:30E Feet from:330 N/S Line:S Feet from:1800 E/W Line:W | | | | |
| | | | | | 6. latitude: longitude: | | | | |
| | | | | | 32.8426899778305 - 103.945395627973 | | | | |
| | | | | | 7. County: | | | | |
| | | | | | Eddy | | | | |
| 8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102 | | | | | 9. OGRID: 10. F | | 10. Phone | Phone Number: 817-332-5108 | |
| 11. Last Fracture Date: 5/7/2012 Frac Performed by: CUDD | | | | | 12. Production Type: | | | | |
| 13. Pool Code(s): | | | | | O 14. Gross Fractured Interval: | | | | |
| 96718 | | | | | 5,000 ft to 5,303 ft | | | | |
| 15. True Vertical Depth (TVD): 6,015 ft | | | | | 16. Total Volume of Fluid Pumped: 21,587 bbls | | | | |
| 17. HYDRAULIC FLU | | | | 1000 100 | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | | Maximum Ir Concentration Additive (% | on in | Maximum Ingre Concentration in Fluid (% by mas | n HF |
| Water | Yates | Carrier / Base Fluid | | 7732-18-5 | | | 100% | 87.705 | 17% |
| Sand | CUDD | Proppant | Silicon Dioxide | 14808-60-7 | | | 100% | 3.776 | |
| FR-601 | SNF | Friction Reducer | Copolymer of acrylamide and sodium acrylate | 25987-3 | 30-8 | | 10% | 0.020 | 23% |
| | | | Isoparaffinic Solvent | 7732-18-5 ol 9016-45-9 1338-43-8 | | | 10% | 0.020 | 23% |
| | | | Water | | | | 10% | 0.020 | |
| | | | Nonylphenol | | | | 10% | | |
| | | 11 22 22 | Sorbitan Monooleate | | | | 10% | 0.020 | |
| 100 Mesh Sand | Unimin | Fluid Loss | Silica, Quartz, SiO2 | | | 100 | 100% | 8.316 | |
| 18. I, as Operator, her | eby certify that | the information sho | own on this disclos | ure form is | true and co | omplete to the | best of my | knowledge and b | elief. |
| | gned Electro | nically Prin | nted Name: Lesli | e Garvis | | Title: | Regulate | ory Coordinator | N |
| Date: 8/2/2012 E-mail Address: Igarvis@burnettoil.com | | | | | | | | | |
| | arvis@punie | don.com | | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.