Submit within 45 da	ys of	State of New Mexico			Revised February 15, 2012				
well completion			Minerals and		1. WELL API				
			Resources		30	0-015-40267			
Oil Conservation Division					2. Well Name: BURCH KEELY UNIT #570				
				_	100		Y UNIT 7	F5/U	
		1975 BY 1876	St Francis Dr. e, NM 87505		3. Well Numl 57	ber: 70			
HVDDAIII	CEDACTI	IDING ELLI	D DISCLOSURE			ole Location:		470 - 2	٥٦
HYDRAULI	C FRACTO	JRING FLUI	D DISCLOSURE		Unit:1 Lot:1	Section:18	N/S Line		UE
☑ Original					Feet from:9		E/W Line	2019	
V 18-7						le Location:	N. 100 A. 10		
☐ Amendment					Unit: Lot:1			:17S Range:3	0E
					Feet from:2		N/S Line E/W Line		
					6. latitude:			ongitude:	
					3	2.83370758			
				-	7. County:		1	04.006016442	5/3
						ddy			
8. Operator Name an	ad Address:				9. OGRID:		10 Pho	ne Number:	
	ERATING LL	C			170000000000000000000000000000000000000	229137	IU. FIIOI	432-685-4332	2
One Concho Center									
	linois Ave								
Midland 79701  11. Last Fracture Date: 7/2/2012 Frac Performed by: Haliburton					12. Produc	tion Type:			_
11. Last riactive bate. 1/2/2012 Pracherolines by Hallbutton					0				
13. Pool Code(s):					14. Gross Fractured Interval:				
97918 15. True Vertical Depth (TVD):					4,200 ft to 4,450 ft  16. Total Volume of Fluid Pumped:				
4,672 ft	pur (TVD).					2,664 bbls	u i umpec	•	
17. HYDRAULIC FL	UID COMPO	SITION AND CO	ONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ir Concentration Additive (%	on in	Maximum Ingredient Concentration in Fluid (% by mass	
Fresh Water	Operator						100%	85.8106	
FE Acid < 10%	Halliburton						100%	1.64	8%
Premium Brown 16/30	Halliburton						100%	10.5564	
CRC 16/30	Halliburton						100%	1.522	
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-2			30%	0.0227	
my y and a	1 1 1 1 1 1 1 1		Monoethanolamine borate	2003	8-87-9		100%	0.0757	1 70
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-	-73-2		2%	0.0012	3%
			Sodium	7681	-52-9		30%	0.0185	1%
LoSurf-300D	Lielliburten	Overfor et e est	hypochlorite	05.60			40/	0.0000	E0/
LOSUN-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63	5-0		1%	0.0008	5%
			Ethanol	64-17	7-5		60%	0.0511	6%
			Heavy aromatic		2-94-5		30%	0.0255	
			petroleum naphtha						
			Naphthalene	91-20			5%	0.0042	
			Poly(oxy-1,2- ethanediyl),alpha- (4-nonylphenyl)- omega-hydroxy-, branched	1270	87-87-0		5%	0.0042	0%
CAT-3 ACTIVATOR	Halliburton	Activator	EDTA/Copper chelate	Confidential Business Information			30%	0.0175	6%
SUPERSET W	Halliburton	Activator	Methanol	67-56			60%	0.0198	9%
Signature: S	ereby certify the signed Electr 0/1/2012 maiorino@c	onically	shown on this disclosure Printed Name: Brian M					nowledge and be	lief.

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.