District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 August 1, 2011

Energy, Minerals and Natural Resources Permit 155797

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe. NM 87505

AP	PLICATIO		rator Name a		KE-ENIE	K, DEEPE	N, PLUGBAC	2. OGRII		
DEVON ENERGY PRODUCTION COMPANY, LP								61:	37	
			V. Sheridan					3. API Nu	mber	
		Okian	oma City,	OK 73102			N 60	30-015	-40786	
134	4. Property Code	•			5. Property Nar	ne	.00		6. Well No.	
	39494			LAV	A TUBE 27 S	TATE			001H	
	-00-			7. S	urface Loc	ation			- 100	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
В	34	218	31E	В	1015	N	1655	E	EDDY	
	- 03	20	8.	Proposed	Bottom H	ole Locat	ion			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	27	218	31E	В	330	N	1980	E	Eddy	
				9. P	ool Inform	ation				
OST TA	NK; WOLFO	CAMP				7. 71		-	97	
74 (111) 100				Addition	al Well In	formation	1			
11. We	ork Type	12. Well Ty	/pe	13. Cable/Rotary			14. Lease Type	15. Gr	15. Ground Level Elevation	
New '	Well	GAS					State	14107	3492	
16. Multiple 17. Proposed D		Depth	18. Formation			19. Contractor	- 22	20. Spud Date		
	N	1798	1	V	Volfcamp					
Depth to Ground water				Distance from nearest fresh water well				Distance to nearest surface water		
			21. Pr	oposed Ca	asing and	Cement P	rogram			
Гуре	Hole Size	Casing Typ		asing Weight		ting Depth	Sacks of C	ement	Estimated TOC	
Surf	17.5	13.375		48	48 750		1210		0	
Int1	12.25	9.625		40		7900	1540	-	0	
Prod	8.75	5.5		17		17981	3075		4400	

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	750	1210	0
Int1	12.25	9.625	40	7900	1540	0
Prod	8.75	5.5	1 7	17981	3075	4400
Prod	8.75	5.5	20	11400	2745	0

Casing/Cement Program: Additional Comments

See attachments.

22 Proposed Blowout Prevention Program

12 (2)	22. Proposed Blowout	Frevention Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	1000
DoubleRam	3000	3000	

best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION			
I further certify I have complied with 19.15.14.9 (B) NMAC □, if applicate	h 19.15.14.9 (A) NMAC 🔀 and/or lle.	Approved By: Randy Dade			
Signature:					
Printed Name: Electronically file	d by Randy Bolles	Title: District Supervisor			
Title: Manager, Regulatory Affa	irs	Approved Date: 10/11/2012	Expiration Date: 10/11/2014		
Email Address: randy.bolles@dv	n.com		17.11		
Date: 10/10/2012	Phone: 405-228-8588	Conditions of Approval Attac	hed		

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 155797

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		ol Name
30-015-40786	97573		; WOLFCAMP
4. Property Code	5. Property		6. Well No.
39494	LAVA TUBE		001H
7. OGRID No. 6137		8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	

10. Surface Location

500	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	В	34	218	31E		1015	N	1655	E	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	27	218	31E	В	330	N	1980	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs

Date: 10/10/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Frank Jaramillo Date of Survey: 6/5/2012 Certificate Number: 12797

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: LAVA TUBE 27 STATE #001H

API: 30-015-40786

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	10/11/2012	

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP, 6137

Well: LAVA TUBE 27 STATE #001H

API: 30-015-40786

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string