District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 153043

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	ator Name and Address	2. OGRID Number		
	MEWBOURNE OIL CO Po Box 5270			
	bbs, NM 88241	3. API Number		
	555, 1112 552 11	30-025-40836		
4. Property Code	5. Property Name	6. Well No.		
39523	9523 MERIT 32 DM STATE COM			

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	32	188	35E	D	245	N	330	W	LEA

8. Proposed Bottom Hole Location

				Troposed	Dottom II	ore Docution	-		37
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	32	18S	35E	M	330	S	330	W	Lea

9. Pool Information

SCHARB:BONE SPRING	55610
--------------------	-------

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3932
16. Multiple N	17. Proposed Depth	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1875	1200	0
Int1	12.25	9.625	36	3450	1100	0
Int2	8.75	7	26	10750	1350	3250
Prod	6.125	4.5	13.5	14950	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Yates for safety & insurance purposes. If commercial, 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and beli-		OIL CONSERVATION DIVISION				
I further certify I have comp 19.15.14.9 (B) NMAC ⊠, if :	lied with 19.15.14.9 (A) NMAC 🛮 and/or applicable.	Approved By: ELIDIO GON	ZALES			
Signature:						
Printed Name: Electronic	ally filed by Monty Whetstone	Title: HOBBS STAFF MANAGER				
Title: Vice President Ope	rations	Approved Date: 10/30/2012	Expiration Date: 10/30/2014			
Email Address: prodmgr(@mewbourne.com					
Date: 10/25/2012	Phone: 903-561-2900	Conditions of Approval Attac	hed			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

811 S. First St., Artesia, NM 88210

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Date: 10/25/2012

E-Signed By: Monty Whetstone

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 153043

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-40836	55610	B;BONE SPRING
4. Property Code	5. Property N	6. Well No.
39523	MERIT 32 DM ST	001
7. OGRID No.	8. Operator N	9. Elevation
14744	MEWBOURNE	3932

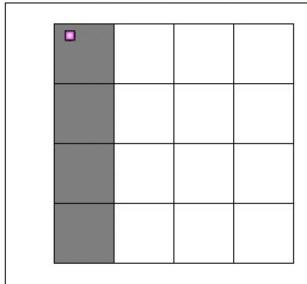
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	32	188	35E		245	N	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S Line	Feet From	E/W Line	County
District Control	cated Acres	13. 1	Joint or Infill		14.	Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Title: Vice President Operations

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 9/13/2012 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: MERIT 32 DM STATE COM #001

API: 30-025-40836

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-1875' FW. 1875' to 3450' Brine. 3450' to TD Cut Brine w/sweeps.	10/25/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-05369	10/26/2012

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: MERIT 32 DM STATE COM #001

API: 30-025-40836

OCD Reviewer	Condition
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string