Submit within 45 day well completion						Revised February 15, 2012  1. WELL API NO.				
	Energy, Minerals and Natural Resources				30-015-39957 2. Well Name:					
			rvation Division		RDX 16 #013					
			St Francis Dr. Fe, NM 87505	0.40						
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit:M Lot:M Section:16 Township:26S Range:30E					
⊠ Original					Feet from:990 N/S Line:S Feet from:330 E/W Line:W					
☐ Amendment					Bottom Hole Location:     Unit:M Lot:M Section:16 Township:26S Range:30E					
					Feet from:990 N/S Line:S Feet from:330 E/W Line:W					
		6. latitude: longitude: 32.0379794256415 -								
	7	103.893857347763 7. County:								
0. Ozordez Nama ez		9. OGRID: 10. Phone Number:								
8. Operator Name an RKI EXPI		246289 405-949-2221								
3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY 73112										
11. Last Fracture Date: 8/29/2012 Frac Performed by: Halliburton					12. Production Type:					
13. Pool Code(s): 8090					14. Gross Fractured Interval: Confidential					
15. True Vertical Dep 7,366 ft		16. Total Volume of Fluid Pumped: 9,710 bbls								
17. HYDRAULIC FL Trade Name	(CAS	CAS #) Chemical Maximum Ingredient Maximum								
	Supplier	Purpose	Ingredients	Abstract Service #		Concentration in Additive (% by mass)		Ingredient Concentration in		
Fresh Water								HF Fluid (% by mass) 83.935%		
HYDROCHLORIC ACID 10-30%	-	Solvent	Hydrochloric acid	764	7-01-0		30%	1.64849%		
Premium White-	Halliburton						100%	9.85807%		
16/30 CRC-16/30	Halliburton	5:		0.47		100%		3.98631%		
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride		41-28-8	10%		0.00384%		
CLA-WEB™	Halliburton	Additive	Ammonium salt	Busi	nfidential 50% siness		0.04472%			
FDP-S1014-12	Halliburton	Surfactant	Sulfonate		mation fidential		60%	0.05496%		
				200	iness mation					
HpH BREAKER	Halliburton	Breaker	Sodium sulfate Sodium chloride		7-82-6 7-14-5	5% 30%		0.00458% 0.00034%		
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated	67-5 Con	6-1 fidential		60% 60%	0.04062% 0.04062%		
			nonylphenol	Bus	iness mation			0.0100270		
BC-140 X2	Halliburton	Initiator	Ethylene glycol Monoethanolamine	ol 107-21-1		30% 100%		0.01952% 0.06505%		
MO-67	Halliburton	pH Control	borate Sodium hydroxide		0-73-2	30%		0.00868%		
		Additive	ACCRECATION OF COMMENCENTRAL STATE		ORNOROS	30%		3. 00° 000 00° 00° 00° 00° 00° 00° 00° 00		
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	W. S. D. S. C.	08-60-7	\$10×20×31		0.00103%		
Scalechek® SCP-	Halliburton	Scale	Walnut hulls Glassy calcium	Mixtu 6599	ore 197-17-3	100% 100%		0.00343% 0.02453%		
2 Scale Inhibitor		Preventer	magnesium phosphate							
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum		0-30-0	100%		0.16191%		
Ingredients Listed Below This			1,2-Benzisothiazolin-3 -one		4-33-5	0%		0%		
Line Are Part of the			2,7- Naphthalenedisulfonic		-67-3		0%	0%		
1.000			acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)							
			azo] -, trisodium salt Amine Salts		fidential		0%	0%		
				Infor	iness mation					
			Amine Salts	Busi	fidential iness	SS		0%		
			Bentonite, benzyl		mation 888-68-4	0%		0%		
			(hydrogenated tallow alkyl)							
			dimethylammonium stearate complex							
			C.I. Pigment Red 5 Calcium chloride	6410-41-9 10043-52-4 14808-60-7			0% 0%	0% 0%		
			Crystalline Silica, Quartz			0%		0%		
			Cured Acrylic Resin	75.75	fidential iness		0%	0%		
			Cured Acrylic Resin	Infor	mation fidential	,	0%	0%		
			oured very ne rees in	Busi	iness mation		0 70	070		
			Enzyme	Con	fidential iness		0%	0%		
			Enzyme	Infor	mation fidential		0%	0%		
			Liizyiile	Busi	iness mation		0 70	0 70		
			Quaternary Amine	Con	fidential iness		0%	0%		
			Out to the second section	Infor	mation		00/	00/		
			Quaternary Amine	Bus	fidential iness		0%	0%		
			Quaternary Amine	Con	mation fidential		0%	0%		
			Cilian!	Infor	mation					
			Silica gel Sodium Chloride	764	926-00-8 7-14-5		0% 0%	0% 0%		
			Sulfonate	Busi	fidential iness		0%	0%		
			Surfactant Mixture	Con	mation fidential		0%	0%		
				Infor	usiness formation		0.00			
			Surfactant Mixture	Busi	fidential iness		0%	0%		
	* _ 1	: 110 Y	Water	7732	mation 2-18-5		0%	0%		
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Charles Ahn HS&E/Regulatory										
Title: Manager										
Date:         10/31/2012           E-mail Address:         cahn@rkixp.com										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.