		State of New Mexico			Revised February 15, 2012 1, WELL API NO.				
completion		Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.			I I. WEL	30-039-31087 2. Well Name: SAN JUAN 29 7 UNIT #129N			
		9,75	Fe, NM 8750	72-37	3. Well	Number: 129N			
HADDVIII	IC EDA	CTURING FLU	,			oe Hole Loca		ship:29N Range:07	
	IC I KA	C TOKING FLO	ID DISCLOSUR	(L	Feet fr	om:1624	N/S Li	ne:S	
⊠ Original					5. Botto	om:980 om Hole Loca			
☐ Amendme	nt					Lot: Section	:17 Towns	ship:29N Range:07\ ne:S	
						om:980	E/W L	ine:E gitude:	
					(C. #650)	0	IOII	0	
					7. Cour	Rio Arrib	а		
8. Operator Name and BURLING 3401 E. 3	STON RE	SOURCES OIL & G	AS COMPANY LP		9. OGRID	14538	10. Phon	e Number: 505-326-9518	
FARMING 11. Last Fracture Date		102 12012 Frac Performe	ed by: Bakar Hugha	ıe.	12 Produ	ction Type:			
13. Pool Code(s):	Daker Hughe	,5	and the same	G Fractured Inte					
72319						5,234 ft to 6	6,040 ft		
15. True Vertical Dep 6,186 ft	th (TVD):				16. Total	Volume of Flu 826 bbls	uid Pumpe	d:	
17. HYDRAULIC FL Trade Name	UID COM Supplier	POSITION AND COM	CENTRATION:	(CAS#) C	hemical	Maximum Ir	ngradient	Maximum	
made Maine	Jupplier	Luipose	ingredients		Service #		on in	Ingredient Concentration in H	
Water	Operato	or Carrier	Water	7732-18	5	Additive	100%	Fluid (% by mass) 55.969549	
KCI	Operato	r Clay	Potassium	7447-40		100%		1.130589	
HCI, 10.1 - 15%	Baker	Stabilizer Acidizing	Chloride Hydrochloric	7647-01-0		15%		0.120179	
1101, 10.1 - 1370	Hughes		Acid		95 TAN	15345 p. 1			
Alpha 1427	Baker	Biocide	Water Didecyl Dimethyl	7732-18 7173-51			85% 10%	0.680969 0.013819	
	Hughes		Ammonium Chloride		1000				
			Ethanol	64-17-5			5%	0.006919	
			Glutaraldehyde Quaternary	111-30- 68424-8			30% 5%	0.041439	
			Ammonium	00424-0	5-1		570	0.000311	
CorrSorb 3500	Baker	Corrosion	Compound Acid Phosphate	Trade S	ecret		10%	0.002479	
	Hughes		Ester				17000		
			Crystalline Silica: Quartz	14808-60-7			1%	0.000259	
			(SiO2) Diatomaceous	91053-3	9-3	4	100%	0.024669	
			Earth, Calcined	333300	3-3		Neglicality.	80203 Chique	
			Ethanol Quaternary	64-17-5 Trade S	ecret		5% 30%	0.001239 0.00749	
			Ammonium						
CI-27	Baker	Corrosion	Compound Fatty Acids	Trade S	ecret		30%	0.000889	
	Hughes	Inhibitor	Methanol Olefin	67-56-1 Trade S	67-56-1 Trade Secret		60% 5%	0.001769 0.000159	
			Polyoxyalkylenes	Trade S	ecret		30%	0.000889	
			Propargyl Alcohol	107-19-	1		10%	0.000299	
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate Ammonium Alkyl	Trade S Trade S			1% 10%	0.007149 0.023799	
	riugiles		Ether Sulfate						
			Isopropanol Sodium	67-63-0 68439-5	67-63-0 68439-57-6		30% 30%	0.071369 0.071369	
		Fire	Sulfonate	2000					
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-4	7-8		30%	0.009429	
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9			60%	0.003739	
Nitrogen	Baker	Nitrogen	Liquid Nitrogen	7727-37	-9		100%	21.892349	
Sand, Brown,	Hughes Baker	Proppant	Crystalline Silica	14808-6	0-7		100%	19.841249	
20/40	Hughes	SACRA CARACTER	(Quartz)		0000		40.00	N/ A (1-12-14-14-14-14-14-14-14-14-14-14-14-14-14-	
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid				30%	0.005929	
GasFlo G, 330 gal	37.5%		Crystalline Silica: Quartz	14808-6	0-7		1%	0.00029	
			(SiO2)				1		
			Diatomaceous Earth, Calcined	91053-3	9-3		100%	0.019739	
	Baker	Surfactant	Phosphonic Acid Methanol	13598-3 67-56-1	6-2	4	1% 30%	0.00029 0.009289	
tote	Hughes	THE REAL PROPERTY AND ADDRESS OF THE PERSON	Mixture of	Trade S	ecret	4	60%	0.009289	
	110 110		Surfactants Water	7732-18	-5	0	50%	0.015479	
						ė.	0%	09	
						0	0% 0%	09	
			- 0				0%	09	
							0% 0%	09	
						o .	0%	09	
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		1	1	I		l.	0%	09	
							0%	09	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

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