| Submit within 45 da | ys of | State of New Mexico | | | | | NAME OF THE PARTY | Revis | sed February 15, 2012 |
|---|-----------------|---------------------|-----------------------|--------------------------------------|--------------|--|---|----------|-----------------------|
| Energy, Min | | | | Minerals an | d | 1. WELL API NO. | | | |
| | | Natural Resources | | | 30-025-40349 | | | | |
| Oil Conservation Division | | | | | | 2. Well Name: LOBO 26 STATE #001H | | | |
| 1220 S. St Francis Dr. Santa Fe, NM 87505 | | | | | | 3. Well Number: | | | |
| | | | | | | 001H | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE ⊠ Original | | | | | | 4. Surface Hole Location: Unit:D Lot:D Section:26 Township:21S Range:33E Feet from:660 N/S Line:N Feet from:330 E/W Line:W | | | |
| □ Amendment | | | | | | 5. Bottom Hole Location: Unit:A Lot:A Section:26 Township:21S Range:33E Feet from:653 N/S Line:N Feet from:325 E/W Line:E | | | |
| | | | | | | 6. latitude: longitude: | | | |
| | | | | | | 32.4552176685517 - 103.550683243581 | | | |
| | | | | | | 7. County: | | | |
| | | | | | | L | ea | | |
| 8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701 | | | | | | 9. OGRID | 10. Phone Number: 432-685-4332 | | |
| 11. Last Fracture Date: 10/3/2012 Frac Performed by: Baker Hughes | | | | | | 12. Production Type: O | | | |
| 13. Pool Code(s): 96403, 97729 | | | | | | 14. Gross Fractured Interval: 11,164 ft to 15,246 ft | | | |
| 15. True Vertical Depth (TVD): | | | | | | 16. Total Volume of Fluid Pumped: | | | |
| 11,004 ft | | ADO CIT | TION AND CO | NCENTRATION. | | 14.50.500.000.000 | 24 bbls | | 0486 |
| 17. HYDRAULIC FL Trade Name | Supplie | | Purpose | Ingredients | (CAS#) | Chemical | Maximum Ingr | edient | Maximum Ingredient |
| | | | | | | Service # | Concentration in Additive (% by mass) | | Concentration in HF |
| Scaletrol 720 | Baker Hughes | | Scale Inhibitor | Ethylene Glycol | 107-21- | -1 | | 30% | 14.2378532% |
| | | | | Calcium Chloride | 10043- | 4 | | | 2.3729755% |
| Parasorb 5000 | Baker Hughes | | Paraffin Inhibitor | Calcined Diatomaceous Earth | 42 | - | | 65% | 26.067364% |
| | | | | White Mineral Oil | 8042-4 | 7-5 | | 30% | 12.0310911% |
| | | | | Proprietary Paraffin Inhibitor | Trade S | 1000 | | 25% | 10.0290923% |
| | | | | Silica, Crystalline- Quartz | 14808- | | | 5% | 2.0051818% |
| 18. I, as Operator, he | ereby certi | fy that th | ne information | shown on this disclosu | ure form is | true and co | mplete to the be | st of my | knowledge and belief |
| Signature: Signed Electronically Printed Name: Monti Sander | | | | | | Permitting / ROW Title: Technician | | | |
| _ | 1/5/2012 | | | | | | 10 VII (25 VI | | |
| E-mail Address: n | nsanders | s@con | cho.com | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.