

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39969				
		2. Well Name: PINTO 36 STATE COM #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:36 Township:18S Range:25E Feet from:150 N/S Line:S Feet from:1700 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot:C Section:36 Township:18S Range:25E Feet from:341 N/S Line:S Feet from:1701 E/W Line:W				
		6. Latitude: longitude: 32.6977170950609 - 104.441523539793				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701		9. OGRID: 229137		10. Phone Number: 432-685-4332		
11. Last Fracture Date: 9/27/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 50270		14. Gross Fractured Interval: 2,850 ft to 6,850 ft				
15. True Vertical Depth (TVD): 2,340 ft		16. Total Volume of Fluid Pumped: 43,277 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	91.24355%
FE ACID - <10% HCL	Halliburton	Solvent	Hydrochloric acid	7647-01-0	10%	1.36292%
100 MESH	Halliburton				100%	0.54629%
Premium Brown-20/40	Halliburton				100%	4.56823%
CRC 20/40	Halliburton				100%	1.89035%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00085%
			Ethanol	64-17-5	60%	0.05117%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02558%
			Naphthalene	91-20-3	5%	0.00426%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00426%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.0283%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.0283%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00104%
			Sodium hypochlorite	7681-52-9	30%	0.01567%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	8E-05%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.00686%
FR-48	Halliburton	Friction Reducer	Contains no hazardous substances	Mixture	100%	0.00845%
K-35	Halliburton	Additive	Sodium carbonate	497-19-8	100%	0.0003%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00042%
Scalechek® SCP -2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01264%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.17044%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Chasity Jackson		Title: Regulatory Analyst		
Date: 11/14/2012						
E-mail Address: cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.