

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-36951				
		2. Well Name: NASH UNIT #039H				
		3. Well Number: 039H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:K Lot:K Section:12 Township:23S Range:29E Feet from:2415 N/S Line:S Feet from:1645 E/W Line:W				
		5. Bottom Hole Location: Unit:K Lot:K Section:12 Township:23S Range:29E Feet from:2415 N/S Line:S Feet from:1645 E/W Line:W				
		6. Latitude: 32.3190234586561 Longitude: - 103.941525459036				
		7. County: Eddy				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410		9. OGRID: 5380		10. Phone Number: 505-333-3143		
11. Last Fracture Date: 12/4/2012 Frac Performed by: Team Co2		12. Production Type: O				
13. Pool Code(s): 47545		14. Gross Fractured Interval: 7,657 ft to 11,011 ft				
15. True Vertical Depth (TVD): 11,353 ft		16. Total Volume of Fluid Pumped: 330 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water				7732-18-5	100%	1.19303%
HCL	Team CO2	Hydrochloric Acid	Hydrogen Chloride	7647-01-0	36%	0.4279%
I-11/AI-150	Team CO2	Corrosion Inhibitor	Isopropanol	67-63-0	5%	6E-05%
			propargyl alcohol	107-19-7	5%	6E-05%
			methanol	67-56-1	90%	0.00103%
			isooctyl alcohol bottoms	68526-88-5	10%	0.00011%
			xylene	1330-20-7	10%	0.00011%
CS-12/AR-630	Team CO2	Clay Stabilizer	methanol	67-56-1	30%	0.00026%
FE-12/AC-329	Team CO2	Iron Control	Tetrasodium Ethylenediamine Tetracetate	64-02-8	45%	0.00155%
			Sodium Hydroxyacetate	2836-32-0	5%	0.00017%
			Sodium Hydroxide	1310-73-2	2%	7E-05%
			Nitrilotriacetate, Tridosodium salt (NTA)	5064-31-3	2%	7E-05%
			water	7732-18-5	60%	0.00207%
CO2	Team CO2	CO2	Carbon Dioxide, refrigerated liquid	none	100%	25.37766%
F-3/AF-5020	Team CO2	Foamer	isopropanol	67-63-0	10%	0.00051%
			ammonia	7664-41-7	1%	5E-05%
			Methanol	67-56-1	25%	0.00128%
			water	7732-18-5	60%	0.00308%
NE-13/AN-2910	Team CO2	Non-emulsifier	phosphoric acid	7664-38-2	5%	3E-05%
			isopropanol	67-63-0	15%	9E-05%
			water	7732-18-5	85%	0.00048%
SS-13/SS-30	Team CO2	Slit Suspender	Methanol	67-56-1	15%	0.00012%
			isopropanol	67-63-0	8%	7E-05%
			water	7732-18-5	1%	1E-05%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Patty Urias		Title: Production Analyst		
Date: 12/18/2012						
E-mail Address: Patty.Urias@xtoenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.