District I 1625 N. French Dr., Hobbs, NM 88240 Phone;(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720

Phone:(3/3) /48-1283 Fax:(3/3) /48-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 159852

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operato	r Name and Address	2. OGRID Number
	IAN RESOURCES, LLC all Street, Suite 500	274841
	nd. TX 79701	3. API Number
IVIIdia	iid, 1 <i>A</i> /9/01	30-015-41017
4. Property Code	5. Property Name	6. Well No.
308885	WILSON	003

9 196				7. 5	urface Loc	ation	501	0	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	2	17S	31E	J	2310	S	1575	E	EDDY

100	5.12		8.	Proposed	Bottom H	ole Locatio	n	9 45	
UL - Lo	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	2	17S	31E	J	3210	S	1575	E	Eddy

#### 9. Pool Information

GRAYBURG JACKSON;SR-Q-G-SA	28509
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Additional	Wall	Inform	ation
Additional	well	Inform	iation

Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water
16. Multiple 17. Proposed Depth N 4000		18. Formation San Andres	19. Contractor	20. Spud Date
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3999

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	500	300	
Prod	7.875	5.5	15.5	4000	800	

### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

	22. I Toposeu Diono	at Trevention Trogram	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	3000	HYDRIL

best of my knowledge and belief.	tion given above is true and complete to the	OIL CONSERVATION DIVISION				
I further certify I have complied 19.15.14.9 (B) NMAC ⊠, if appl	with 19.15.14.9 (A) NMAC and/or icable.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronically	filed by CARIE A STOKER	Title: District Supervisor	(2)-			
Title: REGULATORY AFF.	AIRS COORDINATOR	Approved Date: 1/29/2013	Expiration Date: 1/29/2015			
Email Address: cstoker@helr	nsoil.com					
Date: 1/18/2013	Phone: 432-664-7659	Conditions of Approval Atta	ched			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

August 1, 2011

Form C-102

***	LLE LOCATION AND ACI	LAGE DEDICATION I	LAI
1. API Number	2. Pool Code	3.	Pool Name
30-015-41017	28509	GRAYBURG J	ACKSON;SR-Q-G-SA
4. Property Code	5. Propert	y Name	6. Well No.
308885	WILS	ON	003
7. OGRID No.	8. Operato	r Name	9. Elevation
274841	ALAMO PERMIAN	RESOURCES, LLC	3999

WELL LOCATION AND ACREAGE DEDICATION PLAT

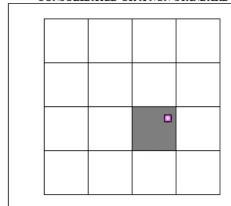
10. Surface Location

UL - L	ot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	2	17S	31E		2310	S	1575	E	EDDY

11 Rottom Hole Location If Different From Surface

	11. Bottom note Bottation in Biliterent 110m Sariate										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedi	cated Acres	13. 1	oint or Infill		14	. Consolidation (	Code		15. Order No.		
40	.00					N/A					

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: CARIE A STOKER

Title: REGULATORY AFFAIRS COORDINATOR

Date: 1/18/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: FILIMON JARAMILLO

Date of Survey: 1/9/2013 Certificate Number: 12797

## **Permit Comments**

Operator: ALAMO PERMIAN RESOURCES, LLC , 274841 Well: WILSON #003 API: 30-015-41017

Created By	Comment	Comment Date
CSTOKER	PROPERTY CODE: 308885	12/30/2012
CSHAPARD	Land s/S	1/28/2013
CSHAPARD	Verbal approval compliance rule 40	1/28/2013

# Permit Conditions of Approval

Operator: ALAMO PERMIAN RESOURCES, LLC , 274841 Well: WILSON #003

API: 30-015-41017

OCD Reviewer	Condition	
CSHAPARD	Will require administrative order for non-standard location	
Once the well is spud, to prevent ground water contamination through whole or partial conduits CSHAPARD surface, the operator shall drill without interruption through the fresh water zone or zones and si immediately set in cement the water protection string		