<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-101

1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, 1	DEEPEN, PLUGBACK, OR ADD A ZONE
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1. Ope	erator Name and Address	2. OGRID Number	
COG OPERATING LLC One Concho Center	229137		
Midland, TX 79701		3. API Number	
141	ionio, 11 ///or	30-015-41038	
4. Property Code	5. Property Name	6. Well No.	
310251 LIVINGSTON RIDGE 36 ST		002H	

#### 7. Surface Location

	7. Surface Docution												
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County				
P	36	228	31E	P	190	S	330	E	EDDY				

### 8. Proposed Bottom Hole Location

	o. 110 posed Bottom Hote Botation												
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County				
A	36	228	31E	A	330	N	380	E	Eddy				

#### 9. Pool Information

LIVINGSTON RIDGE;BONE SPRING	39350
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#### Additional Well Information

11. Work Type 12. Well Type New Well OIL		13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3488	
16. Multiple 17. Proposed Depth		18. Formation Bone Spring	19. Contractor	20. Spud Date	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water	

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	750	540	
Int1	17.25	9.625	36	4520	1400	
Prod	7.875	5.5	17	14779	1585	6500

# Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~750' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaC12 to cement to surface, if necessary. Drill 12-1/4" hole to ~4520' with saturated brine water. Run 9-5/8" 36#/J55 and 40#/N80 BTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical hole, curve, and lateral to 14779' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD with a DV tool at ~ 6500'. Circulate cement on both stages.

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

best of my knowledge and be		OIL CONSERVATION DIVISION				
I further certify I have com 19.15.14.9 (B) NMAC ⊠, if	plied with 19.15.14.9 (A) NMAC and/or applicable.	Approved By: Randy Dade				
Signature:	30-1-17-17-18-1					
Printed Name: Electroni	cally filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Repor	ting Mgr	Approved Date: 2/4/2013	Expiration Date: 2/4/2015			
Email Address: dkuyker	ndall@conchoresources.com					
Date: 2/1/2013	Phone: 432-683-7443	Conditions of Approval Attached				

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# State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

August 1, 2011

Form C-102

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-015-41038	39350	LIVINGSTON RIDGE;BONE SPRING	
4. Property Code	5. Proper		6. Well No.
310251	LIVINGSTON RI		002H
7. OGRID No.	8. Operate		9. Elevation
229137	COG OPERA		3488

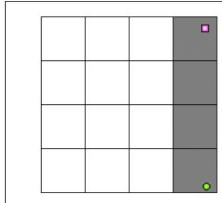
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	36	228	31E		190	S	330	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	36	22S	31E	A	330	N	380	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

# Date: 2/1/2013

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: chad harcrow Date of Survey: 11/9/2012 Certificate Number: 17777

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: LIVINGSTON RIDGE 36 STATE #002H

API: 30-015-41038

Created By	Comment	Comment Date
mreyes1	Drill 17-1/2" hole to ~750" w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~4520" with saturated brine water. Run 9-5/8" 36#J55 and 40#/N80 BTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical hole, curve, and lateral to 14779" with cut brine. Run 5-1/2" 17# P110 LTC casing to TD with a DV tool at ~6500". Circulate cement on both stages.	2/1/2013
CSHAPARD	Land s/S	2/4/2013

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: LIVINGSTON RIDGE 36 STATE #002H API: 30-015-41038

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string