Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources			Revised February 15, 2012 1. WELL API NO. 30-045-35369													
												sources vation Divis	sion	2. Well Name: PUBCO FEDERAL GAS COM #001F				
1220 S. S					3. Well N	Number:												
		Santa F	e, NM 87505	5	4 Surfac	001F e Hole Locatio	n.											
HYDRAULIC FRACTURING FLUID DISCLOSURE						UnitK Lot8 Section:14 Township:30N Range:11\ Feet from:1936 N/S Line:S Feet from:1579 E/W Line:W 5. Bottom Hole Location: UnitK Lot.8 Section:14 Township:30N Range:11\ Feet from:1936 N/S Line:S												
															Feet from Feet from 6. latitud	m:1579	E/W L	
															7. County	-	\	U
8. Operator Name an	d Address	and the property of the			9. OGRID		10. Pho	ne Number:										
CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402						217817 505-326-9518												
11. Last Fracture Date: 11/15/2012 Frac Performed by: Baker Hughes						12. Production Type: G												
13. Pool Code(s): 71599, 7	2319				14. Gross	Fractured Intel 4,700 ft to 7												
15. True Vertical Dep 7,385 ft	th (TVD):				16. Total	Volume of Flu 920 bbls	id Pumpe	d:										
17. HYDRAULIC FL Trade Name	UID CON	Purpose	Ingredients	(CAS#) Chemical Abstract Service#	Additive (% by mass)		Fluid (% by mass)											
	1. 0.20																	
Water HCI, 10.1 - 15%	Operate Baker Hughes	Acidizing	Water Hydrochloric Acid	7732-18 7647-0	1-0	100% 15%		58.93949 0.111489										
Alpha 1427	Baker	Biocide	Water Didecyl Dimethyl	lecyl Dimethyl 7173-51-5 monium loride anol 64-17-5 itaraldehyde 111-30-8 aternary 68424-85-1			85% 10%	0.631739 0.012819										
	Hughe		Ammonium Chloride			10.00		12 ASSASSASSASSASSASSASSASSASSASSASSASSASS										
			Ethanol Glutaraldehyde			5% 30% 5%		0.006419 0.038449										
			Quaternary					0.006419										
ODW 5	D-1	D. T.	Compound	7707 -	1.0		4000											
GBW-5	Baker Hughe:		Ammonium Phosphate	7727-5		100		0.007329										
CI-27	Baker Hughes	Corrosion s Inhibitor	Fatty Acids Methanol	Trade Secret 67-56-1		30% 60%		0.000829 0.001639										
			Olefin	Trade S			5%	0.000149 0.000829										
			Polyoxyalkylenes Propargyl	107-19-			30% 10%	0.000829										
CorrSorb 3600,	Baker	Corrosion	Alcohol Acid Phosphate	9046-0	1-9	14.	5.47%	0.001259										
25 lb pail	Hughe	s Inhibitor	Ester Crystalline Silica	14808-	50-7		1%	0.000239										
			Quartz Diatomaceous	91053-39-3			80%	0.01839										
			Earth, Calcined				.00000000											
			Quaternary Ammonium	61789-71			15.06%	0.003459										
FAW-22, 260 gal. tote	Baker	Foamer	Chloride Alkyl Sulfate	Trade S		167	1%	0.005%										
	Hughe	s	Ammonium Alkyl Ether Sulfate	7rade Secret 67-63-0 68439-57-6			10%	0.016669										
			Isopropanol Sodium				30% 30%	0.049999										
FRW-20	Baker	Friction	Sulfonate Petroleum	64742-47-8			30%	0.010199										
Ferrotrol 300L	Hughe: Baker	Reducer Iron Control	Distillates Citric Acid	77-92-9		185	60%	0.003469										
A SECTION AND A SECTION ASSESSMENT	Hughe:			7727-37-9			Production of											
Nitrogen	Baker Hughes	S	Liquid Nitrogen				100%	32.688939										
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-	50-7		100%	7.292439										
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade S	ecret		30%	0.005499										
			Crystalline Silica: Quartz	14808-	60-7		1%	0.000189										
			(SiO2) Diatomaceous	91053-39-3		0	100%	0.01839										
			Earth, Calcined Phosphonic Acid				1%	0.000189										
GasFlo G, 330 gal		Surfactant	Methanol	67-56-1			30%	0.016779										
tote	Hughe		Mixture of Surfactants	Trade S	Name of the second	£,	60%	0.033549										
			Water	7732-18	3-5	15. 15.	50% 0%	0.027959 09										
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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

2/12/2013 Denise.Journey@conocophillips.com

E-mail Address: