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District I 1625 N. French Dr., Hobbs, NM 88240 State of	New Mexico Form C-103 August 1, 2011	
Dhanas (676) 202 6161 Part (676) 202 0720	erals and Natural Permit 162261	
811 S. First St., Artesia, NM 88210	SOURCES WELL API NUMBER	
Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> Oil Conser	vation Division 30-015-37255	
1000 R10 Brazos RG., Aztec, NM 8/410	St Francis Dr.  5. Indicate Type of Lease	
District IV	S	
Phone:(505) 476-3470 Fax:(505) 476-3462 Santa F	e, NM 87505  6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS	ON WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		
A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT PROPOSALS.)	8. Well Number	
1. Type of Well:O	003H	
2. Name of Operator 9. OGRID Number		
COG OPERATING LLC	229137	
Address of Operator     10. Pool name or Wildcat		
One Concho Center, 600 W. Illinois Ave, Midlan	d, TX 79701	
4. Well Location	220	
Unit Letter         I         : 2180         feet from the         S         tine           Section         19         Township         26S	and 330 feet from the E line  Range 28E NMPM Eddy County	
Section 19 Iownship 200	range	
11. Elevation (Show w	hether DR, KB, BT, GR, etc.)	
.3	030 GR	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth to Groundwater Distance from nearest		
Pit Liner Thickness: mil Below-Grade Tank: Volume  12 Check Appropriate Box to Indic:	ate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □	REMEDIAL WORK ALTER CASING	
TEMPORARILY ABANDON   CHANGE OF PLANS	COMMENCE DRILLING OPNS.   PLUG AND ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
Other:	Other: Drilling/Cement	
100000000000000000000000000000000000000	Patrick of the second s	
work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram	tails, and give pertinent dates, including estimated date of starting any proposed m of proposed completion or recompletion.	
work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagrar 2/1/13 TD 17 1/2" hole @ 421'. Set 13 3/8" 48# J-55 csg @ 421'.		
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