State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised February 15, 2012

1. WELL API NO.	30-025-40814
2. Well Name:	CONDOR STATE #001H
3. Well Number:	001H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:D Lot:D Section:20 Township:18S Range:35E
Feet from:60   N/S Line:N
Feet from:330   E/W Line:W

5. Bottom Hole Location:
Unit:M Lot:M Section:20 Township:18S Range:35E
Feet from:338   N/S Line:S
Feet from:462   E/W Line:W

6. latitude: 32.740402849369   longitude: - 103.487203898544

7. County: Lea

8. Operator Name and Address:	9. OGRID:	10. Phone Number:
COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701	229137	432-685-4332

11. Last Fracture Date: 1/18/2013   Frac Performed by: Baker Hughes

12. Production Type: O

13. Pool Code(s): 97930

14. Gross Fractured Interval: 9,599 ft to 14,110 ft

15. True Vertical Depth (TVD): 9,789 ft

16. Total Volume of Fluid Pumped: 26 bbls

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Parasorb 5000, bag	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	65%	23.0480108%
			Proprietary Paraffin Inhibitor	Trade Secret	25%	8.8646195%
			Silica, Crystalline-Quartz	14808-60-7	5%	1.7729239%
			White Mineral Oil	8042-47-5	30%	10.6375434%
Scaletrol 720, 330 gl tote	Baker Hughes	Scale Inhibitor	Calcium Chloride	10043-52-4	5%	2.6491919%
			Ethylene Glycol	107-21-1	30%	15.8951513%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically   Printed Name: Kacie Connally   Title: Permitting Tech
Date: 2/22/2013
E-mail Address: kconnally@concho.com