District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

Depth to Ground water

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-101 August 1, 2011

Distance to nearest surface water

1220 S. St Francis Dr. Santa Fe, NM 87505

APPI	ACATIO	1. Ope	PLUGBACK, OR ADD A ZONE 2. OGRID Number						
COG OPERATING LLC One Concho Center								229137 3. API Number	
		Mi	idland, TX	79701			<u>l</u>	30-015-411	
4. Property Code 5. Property Name 39212 SALADA VISTA 36 STATE									ell No. 03H
194		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7. S	urface Loc	ation			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	31	198	31E	2	1980	N	180	W	EDDY
- 104	-	S 49	8.	Proposed	Bottom H	ole Locatio	n	200	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	198	30E	E	1980	N	330	W	Eddy
				9. P	ool Inform	ation			
ATUNA CANYON; BONE SPRING							96		
				Addition	al Well Inf	ormation			
11. Work Type 12. Well Type New Well OIL		pe	13. Cable/Rotary		1	14. Lease Type 15. Gro State		Level Elevation	
16. Multiple 17. Proposed Depth N 13711		18. Formation Bone Spring			100000000000000000000000000000000000000		Spud Date /7/2013		

	Distance from nearest fresh water well
21. Prop	osed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	430	375	
Int1	12.25	9.625	36	4100	1100	
Prod	7.875	5.5	17	13711	1500	3600

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 430' with Fresh Water. Run 13-3/8", 48#, H-40 csg and cmt to surface. Drill 12-1/4" hole to 4100' with Brine, and run 9-5/8", 36#/40#, J55 and cement to surface in 2 stages. Drill 7-7/8" curve and lateral with cut brine to approx 13,711' MD. Run 5-1/2", 17#, P-110 csg and cement to 3600' in 1 stage.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. 	OIL CONSERVATION DIVISION				
I further certify I have complied with 19.15.14.9 (A) NMAC 🛛 and/or 19.15.14.9 (B) NMAC 🗒, if applicable.	Approved By: Randy Dade				
Signature:	2001 Later - 12 2 200 200 100 100 100 100 100 100 10				
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor				
Title: Production Reporting Mgr	Approved Date: 2/28/2013 Expiration Date: 2/28/2015				
Email Address: dkuykendall@conchoresources.com					
Date: 2/27/2013 Phone: 432-683-7443	Conditions of Approval Attached				

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District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Darmit 163139

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	GATUNA C	3. Pool Name
30-015-41157	96688		ANYON; BONE SPRING
4. Property Code	5. Proper		6. Wett No.
39212	SALADA VIST		003H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC		9. Elevation 3391

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	31	198	31E		1980	N	180	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	36	198	30E	E	1980	N	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 2/27/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 10/16/2012 Certificate Number: 17777

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: SALADA VISTA 36 STATE #003H

API: 30-015-41157

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	2/27/2013
CSHAPARD	Land s/S	2/28/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: SALADA VISTA 36 STATE #003H API: 30-015-41157

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string