

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-025-40685				
		2. Well Name: PINTAIL 3 FEDERAL #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:3 Township:26S Range:32E Feet from:330 N/S Line:S Feet from:480 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot:A Section:3 Township:26S Range:32E Feet from:350 N/S Line:N Feet from:429 E/W Line:E				
		6. Latitude: 32.0659746508593 Longitude: - 103.655749591696				
		7. County: Lea				
8. Operator Name and Address: COG PRODUCTION, LLC 600 W. Illinois Ave Midland 79701		9. OGRID: 217955		10. Phone Number: 432-685-4372		
11. Last Fracture Date: 12/29/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 97838		14. Gross Fractured Interval: 9,684 ft to 13,914 ft				
15. True Vertical Depth (TVD): 9,522 ft		16. Total Volume of Fluid Pumped: 62,352 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	82.511%
FE ACID - <10% HCL	Halliburton	Solvent	Hydrochloric acid	7647-01-0	10%	2.08404%
100 Mesh	Halliburton				100%	3.63462%
30/50 Ottawa	Halliburton				100%	11.24859%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.02767%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.0018%
			Potassium metaborate	13709-94-9	60%	0.02161%
FR-38	Halliburton	Friction Reducer	Acetic acid	64-19-7	5%	0.00101%
			Ammonium sulfate Inorganic Salt	Confidential Business Information	30%	0.00608%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.03839%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00396%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00074%
			Ethanol	64-17-5	60%	0.04425%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02213%
			Naphthalene	91-20-3	5%	0.00369%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00369%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	50%	0.02139%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00355%
3rd Party Scale Inhibitor	Operator	*3rd Party Additive	*Supplied by Operator		100%	0.00246%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00633%
			Crystalline silica, quartz	14808-60-7	30%	0.0019%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00229%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15361%
3rd Party Additive	Operator	*3rd Party Additive	*Supplied by Operator		100%	0.01133%
Scalechek® SCP -2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01133%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kacie Connally		Title: Permitting Tech - NM		
Date: 3/1/2013						
E-mail Address: kconnally@concho.com						
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.						