

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012							
		1. WELL API NO: 30-045-28793							
		2. Well Name: O'SHEA 3 #002							
		3. Well Number: 002							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:K Lot:K Section:3 Township:31N Range:13W Feet from:1489 N/S Line:S Feet from:1849 E/W Line:W							
		5. Bottom Hole Location: Unit:K Lot:K Section:3 Township:31N Range:13W Feet from:1489 N/S Line:S Feet from:1849 E/W Line:W							
		6. latitude: 36.92582 longitude: -108.19304							
		7. County: San Juan							
8. Operator Name and Address: CHEVRON MIDCONTINENT, L.P. Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252				9. OGRID: 241333		10. Phone Number: 505-333-1941			
11. Last Fracture Date: 1/31/2013 Frac Performed by: hALLIBURTON				12. Production Type: G					
13. Pool Code(s): 71629				14. Gross Fractured Interval: 1,812 ft to 1,920 ft					
15. True Vertical Depth (TVD): 2,110 ft				16. Total Volume of Fluid Pumped: 1,431 bbls					
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Fresh Water	Operator				100%	5.56974%			
FE ACID - >10% HCL	Halliburton		Hydrochloric acid	7647-01-0	30%	0.02538%			
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	94.24512%			
BC-140	Halliburton	Crosslinker	Ethylene glycol	107-21-1	30%	0.00233%			
			Monoethanolamine borate	26038-87-9	60%	0.00467%			
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.00631%			
			Methanol	67-56-1	10%	0.00105%			
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	0.00053%			
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.00256%			
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.01212%			
			Naphtha,	64742-48-9	60%	0.01212%			
			hydrotreated heavy						
SandWedge® NT	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether	34590-94-8	60%	0.01074%			
			Heavy aromatic petroleum naphtha	64742-94-5	10%	0.00179%			
Resin	Halliburton				100%	0%			
MURIATIC ACID	Halliburton	Solvent	Hydrochloric acid	7647-01-0	60%	0.02136%			
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Acetic acid	64-19-7	60%	0.00054%			
			Acetic anhydride	108-24-7	100%	0.0009%			
FE-2A	Halliburton	Additive	Citric acid	77-92-9	60%	0.00062%			
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	5E-05%			
			Propargyl alcohol	107-19-7	10%	1E-05%			
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.00021%			
			Methanol	67-56-1	10%	3E-05%			
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	2E-05%			
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00019%			
			Walnut hulls	Mixture	100%	0.00064%			
GBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme	9012-54-8	15%	0.00013%			
			Carbohydrates	Confidential Business Information	95%	0.00085%			
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.00037%			
Ingredients Listed Below This Line Are Part of the			Acetic acid	64-19-7	0%	0%			
			Acetic anhydride	108-24-7	0%	0%			
			Alcohols, C14-C15, ethoxylated	68951-67-7	0%	0%			
			Amine Salts	75-57-0	0%	0%			
			Amine Salts	593-81-7	0%	0%			
			C.I. Pigment Red 5	6410-41-9	0%	0%			
			Citric acid	77-92-9	0%	0%			
			Crystalline silica, quartz	14808-60-7	0%	0%			
			Cured Acrylic Resin	Mixture	0%	0%			
			Cured Acrylic Resin	9002-98-6	0%	0%			
			Enzyme	9025-56-3	0%	0%			
			Ethoxylated Fatty Acid	61791-12-6	0%	0%			
			Ethoxylated Fatty Acid	61791-29-5	0%	0%			
			Ethoxylated Fatty Acid	61791-08-0	0%	0%			
			Fatty acids, tall oil	61790-12-3	0%	0%			
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%			
			Methanol	67-56-1	0%	0%			
			Methyl Isobutyl Ketone	108-10-1	0%	0%			
			Naphthalene	91-20-3	0%	0%			
			Olefins	3452-07-1	0%	0%			
			Olefins	629-73-2	0%	0%			
			Olefins	112-88-9	0%	0%			
			Olefins	1120-36-1	0%	0%			
			Quaternary Amine	34004-36-9	0%	0%			
			Quaternary Amine	3327-22-8	0%	0%			
			Quaternary Amine	75-50-3	0%	0%			
			Quaternary ammonium compound	68424-85-1	0%	0%			
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl salts with bentonite	68953-58-2	0%	0%			
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0%			
			Sodium Chloride	7647-14-5	0%	0%			
			Terpenes and Terpenoids	68956-56-9	0%	0%			
			Water	7732-18-5	0%	0%			
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically Printed Name: April E Pohl Title: Permitting Specialist						
			Date: 3/1/2013						
			E-mail Address: aprilpohl@chevron.com						
			NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.						