| Submit within 45 day well completion | State of Mew Mexico | | | | Revised February 15, 201: | | | |
|--|--|---|---|---------------------|---|--|----------------------|--|
| | | | inerals and | 1 | 1. WELL API NO. 30-015-40713 | | | |
| | | Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | | | 2. Well Name: PUCKETT NORTH #017 3. Well Number: 017 | | | |
| | | | | | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE | | | | | Surface Hole Location: Unit:A Lot:A Section:12 Township:17S Range:31E | | | |
| ⊠ Original | | | | | Feet from: 660 N/S Line: N | | | |
| ☐ Amendment | | | | | | | Townsh | ip:17S Range:31 |
| | | | | | Feet from:6 | 660 | N/S Lin E/W Lin | e:N |
| | | | | | 6. latitude: | 32.854582848 | 6611 | ongitude: |
| | | | | | 103.8167384881 7. County: Eddy | | | |
| | | | | | | · · | | |
| Operator Name and Address: HUDSON OIL COMPANY OF TEXAS 616 TEXAS ST FORT WORTH 76102 | | | | | 9. OGRID: 25111 | | 10. Phone Number: | |
| 11. Last Fracture Date: 12/8/2012 Frac Performed by: Cudd | | | | | 12. Production Type: O | | | |
| 13. Pool Code(s): 43329 | | | | | 14. Gross Fractured Interval: 3,523 ft to 3,861 ft | | | |
| 15. True Vertical Depth (TVD): 4,329 ft | | | | | 16. Total Volume of Fluid Pumped: 10,228 bbls | | | |
| 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | | | Acc. 10 |
| Trade Name | Supplier | Purpose | Ingredients | |) Chemical ct Service # | Maximum Ingre Concentration i Additive (% by | in | Maximum Ingredient Concentration in F Fluid (% by mass) |
| Water | | Carrier / Base Fluid | | 7732- | 18-5 | 8 | 100% | 96.56851 |
| Sand | | Proppant | Silicon Dioxide | | | 20 | 100% | 2.96256 |
| B-15 | Water Science Tech | Biocide | Tetrakis (hydroxymethyl) phosphonium sulfate | 55566 | -30-8 | | 20% | 0.00216 |
| 1200000000 | | 10.10.11.11 | Water | 7732- | | Š. | 80% | 0.00862 |
| AGA-380 | Chemplex, L.C. | Acid Gellant | Acetic Acid Sodium Bisulfite(Trade Secret) | 64-19- 7631-9 | | | 1% 64% | 0.0003 |
| | | | Petroleum Distillate | 64742 | 2-47-8 | | 35% | 0.00016 |
| FR-601 | SNF | Friction Reducer | Copolymer of acrylamide and sodium acrylate | 25987 | '-30-8 | | 100% | 0.09323 |
| | | | Isoparaffinic Solvent | 64742 | -47-8 | 3.5 | 100% | 0.09323 |
| | | | Water | 7732- | | | 100% | 0.09323 |
| | | | Nonylphenol Sorbitan Monooleate | 9016-4 1338-4 | | | 100% 100% | 0.09323 0.09323 |
| 15% Hydrochloric Acid | Reagent | Scale Dissolver | 37% Hydrochloric Acid | 7647-01-0 | | | 15% | 0.05437 |
| | | | Water | 7732- | 18-5 | | 85% | 0.30808 |
| - 0 | Chemplex,L.C. | Corrosion | Methanol Propargyl | 67-56-1 107-19-7 | | 4 | 19.6% 4% | 0.00019 1E-05 |
| -112 | | Inhibitor | | 67-56-1 | | | | |
| | Chemplex, | Inhibitor Non- emulsifier | Alcohol Methanol | 67-56- | -1 | | 50% | 0.0002 |
| I-112 NE-217 FE-360 | Chemplex, L.C. Chemplex, L.C. | | | 67-56- 10125 | 2.0 | | 7% | 0.0002 9E-05 |

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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.