Submit within 45 da well completion	ays of	State of New Mexico Energy, Minerals and Natural Resources			Revised February 15, 2012  1. WELL API NO. 30-025-40488  2. Well Name:				
		Oil Conservation Division 1220 S. St Francis Dr.			2. Well Name: PARCELL FEDERAL #008 3. Well Number:				
	Santa Fe, NM 87505			3	008				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit:J Lot:J Section:8 Township:21S Range:38E				
⊠ Original					Feet from: 1485 N/S Line: S Feet from: 1375 E/W Line: E				
☐ Amendment					5. Bottom Hole			240 5 200	
					Feet from: 148		N/S Line:	:21S Range:38E S	
					Feet from: 137 6. latitude:	'5	E/W Line:	ngitude:	
						49024572		ingitude: -	
					7. County:		1	03.07833157844	
					Lea				
8. Operator Name and Address:					9. OGRID: 10. Phone Number: 405-429-6085				
SANDRIDGE EXPLORATION AND PRODUCTION, LLC 123 Robert S. Kerr Ave Oklahoma City 73102					21	0205		405-429-0065	
11. Last Fracture Date: 8/29/2012 Frac Performed by: Weatherford					12. Production Type:				
13. Pool Code(s):					14. Gross Fractured Interval: Confidential				
62700 15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
7,792 ft	LIID COMPO	SITION AND (	CONCENTRATION:		65	,042 bbls			
Trade Name	Supplier	Purpose	Ingredients		S #) Chemical			Maximum	
				#	stract Service	Ingredient Concentration in Additive (% by mass)		Ingredient Concentration in HF Fluid (% by mass)	
Water 20% HCI	SandRidge Weatherford		Water Hydrogen Chloride	_	32-18-5 47-01-0	100%		45.715% 31.36314%	
WAI-251 LC	Weatherford		Pyridine, alkyl derives., quaternized with benzyl	_	909-18-2	13%		0.02943%	
			chloride	,			1,110,0	8.	
			Ethoxylated Nonylphenol Cinnamaldehyde		412-54-4 4-55-2		10% 10%	0.02264% 0.02264%	
			Ethylene Glycol	_	7-21-1		60%	0.13582%	
			2-Butoxyethanol	_	76-2		5%	0.01132%	
		8	Methanol Triethyl Phosphate	_	-56-1 -40-0		5% 5%	0.01132% 0.01132%	
			N, N-	_	12-2		30%	0.06791%	
WIC-641L	Weatherford	Iron Control	Dimethylformamide Citric Acid	77-	92-9		70%	0.11531%	
1110-041E	Weatherlord	Agent		10000	539.500		7070	0.1133170	
WNE-363L	Weatherford	Sufactant	Dodecylbenzenesulfonic acid,	1000	336-07-7		13%	0.00305%	
			monoethanolamine salt 2-Ethylhexanol	_	4-76-7		7%	0.00164%	
			Poly( oxy-1,2-		43-30-5		5%	0.00117%	
			ethanediyl), a-isotridecyl			30%			
			-w-hydroxy Polyalkylene glycol	900	03-11-6			0.00703%	
Xylene	Weatherford	Solvent	Xylene	133	30-20-7	100%			
WGA-35LC	Weatherford	Acid Gelling Agent	Ethanaminium, N,N,N- trimethyl-2-[(1-oxo-2- propenyl)oxy]-, chloride, polymer with 2-	694	418-26-4		70%	0.12553%	
		9	propenamide Petroleum Distillates	647	742-47-8		60%	0.1076%	
			Alcohols, C12-14- secondary, ethoxylated	_	133-50-6		7%	0.01255%	
			Citric Acid	77-	92-9	7%		0.01255%	
1104 451	10/	0111	Adipic Acid	_	4-04-9		7%		
WGA-15L	Weatherford	Slurried Gelling Agent	Petroleum Distillates	647	742-47-8		70%	0.16385%	
WBK-132L	Weatherford	Breaker	Sodium Chloride	7647-14-5		40%			
WBK-133 WDA-221	Weatherford Weatherford		Ammonium Persulfate No Reportable Components	772	27-54-0		100% 0%	0.00844% 0%	
Signature: S	Signed Electro 3/12/2013	onically	on shown on this disclosure for Printed Name: Ch				est of my k	and the second	
Date: 3 E-mail Address: 0	3/12/2013 cgreen1@sar	ıdridgeenerg							

Revised February 15, 2012

Submit within 45 days of well completion

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.