

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-103  
August 1, 2011

Permit 164323

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-40646
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator COG OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W. Illinois Ave, Midland, TX 79701		7. Lease Name or Unit Agreement Name G J WEST COOP UNIT
4. Well Location Unit Letter <u>L</u> : <u>1950</u> feet from the <u>S</u> line and <u>990</u> feet from the <u>W</u> line Section <u>27</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number 293H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3532 GR		9. OGRID Number 229137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

<b>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other:	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment. See Attached <b>2/5/2013 Spudded well.</b>	

Casing and Cement Program															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/05/13	Surf		17.5	13.375	48	H40	84	331	1125		C,H				Y
02/08/13	Int1		12.25	9.625	40	J55	0	1366	500		C				Y
03/01/13	Int2		8.75	7	26	L80	0	0							Y
03/01/13	Prod		7.875	5.5	17	L80	0	10144	900		C				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Production Reporting Mgr DATE 3/19/2013

Type or print name Diane Kuykendall E-mail address dkuykendall@conchoresources.com Telephone No. 432-683-7443

**For State Use Only:**  
 APPROVED BY: Randy Dade TITLE District Supervisor DATE 3/20/2013 10:27:22 AM

GJ West Coop Unit 293H

2/5/13 Spud 17-1/2 @ 7:30AM. TD 17-1/2 @ 331. Ran 8jts 13-3/8 H40 48# @ 331. 2/6/13 Cmt w/1000sx C. PD @ 3:04AM. Ran TS, TOC @ 84, ran 1" cmt w/125sx in 4stgs. Circ 20sx to surf. WOC 18hrs. Test csg to 1200# for 30 min,ok.

2/8/13 TD 12-1/4 @ 1366. Ran 33jts 9-5/8 J55 40# @ 1366. 2/9/13 Cmt w/300sx C. lead, 200sx C. tail. PD @ 5:12AM. Circ 69sx to surf. WOC 18hrs. Test csg to 1200# for 30 min, ok.

2/11/13 Drill 8-3/4 hole. 2/15/13 Curve KOP @ 3973. 2/16/13 TD 8-3/4 curve @ 4846.

2/16/13 Drill 7-7/8 lateral 4846-10,279.

2/24/13 TD 7-7/8 @ 10,279MD 4449TVD.

3/1/13 Ran 87jts 7" 26# L80, XO @ 3902, DVT @ 3948, 144jts 5-1/2 17# L80 @ 10,144.

3/2/13 Cmt w/500sx C. lead, 400sx C. tail. PD @ 6:36AM. Circ 274sx. WOC 24hrs. RR.