<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(\$75) 393-6161 Fax:(\$75) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone:(\$75) 748-1283 Fax:(\$75) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 164989

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operat	or Name and Address	OGRID Number	
	OURNE OIL CO to Box 5270	14744	
100000	bs. NM 88241	3. API Number	
1100	05, 14141 00241	30-015-41262	
4. Property Code	5. Property Name	6. Well No.	
39813	OWL DRAW 27 DA FEE	001H	

7. Surface Location

1	7	7. Surface Education										
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
	A	28	26S	27E	A	340	N	150	E	EDDY		

8. Proposed Bottom Hole Location

	of Troposcu Bottom Hote Estation									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	27	26S	27E	A	500	N	330	E	Eddy	l

9. Pool Information

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3143
16. Multiple N	17. Proposed Depth	18. Formation Bone Spring	19. Contractor	20. Spud Date
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	475	525	0
Int1	12.25	9.625	40	2200	500	0
Int2	8.75	7	26	7935	700	2000
Prod	6.125	4.5	13.5	12300	0	0

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Bone Spring formation. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling into the Delaware for safety & insurance purposes. 4 1/2 production liner will be run & will utilize packer port system. No cement is required. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

best of my knowledge and belief		OIL CONSERVATION DIVISION				
I further certify I have compli 19.15.14.9 (B) NMAC ⊠, if ap	ed with 19.15.14.9 (A) NMAC 🛮 and/or oplicable.	Approved By: Randy Dade				
Signature:						
Printed Name: Electronical	ly filed by Monty Whetstone	Title: District Supervisor				
Title: Vice President Oper	ations	Approved Date: 4/15/2013	Expiration Date: 4/15/2015			
Email Address: prodmgr@	mewbourne.com		2010			
Date: 4/9/2013	Phone: 903-561-2900	Conditions of Approval Attached				

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Darmit 164080

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	WC-015 G-04	3. Pool Name
30-015-41262	98018		\$262728A; BONE SPRING
4. Property Code	5. Proper	The state of the s	6. Well No.
39813	OWL DRAW		001H
7. OGRID No. 14744		8. Operator Name MEWBOURNE OIL CO	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	28	26S	27E		340	N	150	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	27	26S	27E	A	500	N	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 4/9/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/29/2013 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: OWL DRAW 27 DA FEE #001H

API: 30-015-41262

Created By	Comment	Comment Date
CSHAPARD	Land s/S	4/11/2013

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: OWL DRAW 27 DA FEE #001H API: 30-015-41262

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string