Form	n (C-103	
August	1.	2011	

District I 1625 N. Fren					State of New Mexico						Form C-103 August 1, 2011							
Phone:(575) : District II				E	nergy,				Vatura	al	Tellin 105511							
811 S. First : Phone:(575)						Res	ourc	es			WELL API NUMBER 30-015-38546 5. Indicate Type of Lease							
District III 1000 Rio Bra	8708 Rd A7	ter NM 8	7410		Oil Co	onserv	atio	n Div	ision									
Phone:(505)					122	0 S. S	t Fra	ncis	Dr.									
District IV 1220 S. St Fr					Sar	nta Fe	NI	F 975	05									
Phone:(505)	476-3470 Fa	x:(505) 47	6-3462		Sai	Ita I C	, 1414	10/5	0.5		6. State Oil & Gas Lease No.							
SUNDRY NOTICES AND REPORTS ON WELLS											7. Lease Name or Unit Agreement Nam							
(DO NOT A DIFFREI PROPOSA	NT RESER										8. Well Number							
1. Type of V	Vel1:O										33		043		- 6			
2. Name of Operator APACHE CORP										9. OGRID Number 873								
3. Address o	of Operator										10. Po	ool name o	r Wildca	ıt				
	303	Veterans .	Airpark	Lane, Sui	ite 3000, 1	Midland,	TX 79	705										
TEMPOR	E :- 26 :-erade Tank De	2 Application of the Ground of the Gro	on or	Below-Copropriat NTION 'PLUG AN	17S . Elevation Distance fro Grade Tank: te Box to TO: ID ABANI	(Show who 36 mm nearest to Volume_ Indicate DON	te Natu	, KB, BT wetl_ ure of I EDIAL V MENCE NG/CEM	Dis bbls; Cons	stance fro struction Report EQUE	m neares Material or Ot NT RI	Eddy t surface w	a OF:					
13. Describe ; work.) SEE F 3/19/2013 - PSI/30 MII	CSG STI	For Multi RNG @ 4	ple Comp 15.4'; H	letions: At OLE SZ	tach wellbo 12.25, ST	re diagram RNG SZ	of propo 8.625,	sed comp	letion or re	completi	on.							
3/23/2013 I 3/24/2013 - TO SURF. 3/24/2013 - 3/18/2013 S	DRL F/ 52 - CSG STI - PROD C - RR	01' - T/5 RNG @ 5 SG PRES	700' TD 5700'; H	CIR & OLE SZ	COND H 7.875, ST	OLE. RU RNG SZ	SCHL 5.5, TY	UMBEI				F CMT,	CL C, C	CIRC 1	15 SKS			
Casing and	Cement Pro			-			_						_	_	_			
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft		TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop				
03/19/13	Surf			8.625	24		0	415	420	14.8	С			and.				
03/24/13	Prod		7.875	5.5	17	J-55	0	5700	910		C							

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open	
03/19/13	Surf		12.25	8.625	24	J-55	0	415	420	14.8	C					
03/24/13	Prod		7.875	5.5	17	J-55	0	5700	910		C					

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE DATE 4/15/2013

Type or print name Bobby Smith E-mail address bobby.smith@apachecorp.com Telephone No. 432-818-1020

For State Use Only:

APPROVED BY: Randy Dade TITLE District Supervisor DATE 4/16/2013 7:10:34 AN E-mail address bobby.smith@apachecorp.com Telephone No. 432-818-1020

DATE 4/16/2013 7:10:34 AM