<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

State of New Mexico Energy, Minerals and Natural

Form	n (C-103	
August	1.	2011	

Permit 165550

WELL API NUMBER	_
30-015-41009	
5. Indicate Type of Lease	
S	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Nam	e

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720			WELL API NUMBER	
District III Oil Conservation Division			30-015-41009	
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170	Aziet, NN 67410			
DISTRICT IV			S	
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(305) 476-3470 Fax:(505) 476-3462 Santa Fe, NM 87505		e, NM 8/303	6. State Oil & Gas Lease No.	
SUNDRY NOTI	CES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO			WASHINGTON 34 STATE SWI	
A DIFFRENT RESERVIOR. USE "APP PROPOSALS.)	8. Well Number			
1. Type of Well:S			002	
2. Name of Operator	9. OGRID Number			
I I	873			
3. Address of Operator	10. Pool name or Wildcat			
303 Veterans Airpark	Lane, Suite 3000, Midland,	TX 79705		
4. Well Location Unit Letter N : 590 fee	t from the S line	and 1705 feet from the	W line	
Section 34 Township		Range 28E NMPM		
		ether DR, KB, BT, GR, etc.)		
		662 GR		
Pit or Below-grade Tank Application or C	Service Control of the Control of th	5 t		
Pit Type Depth to Groundwater_ Pit Liner Thickness: mil			m nearest surface water	
		te Nature of Notice, Report	The state of the s	
NOTICE OF INTEN	C. P. Carlotte, College St. Co		NT REPORT OF:	
PERFORM REMEDIAL WORK	LUG AND ABANDON	REMEDIAL WORK	☐ ALTER CASING ☐	
			S. D PLUG AND ABANDON D	
PULL OR ALTER CASING N				
Other:		Other: Drilling/Cement		
130.01 - 318.000000000000000000000000000000000000			rs garging against an	
 Describe proposed or completed operations work.) SEE RULE 1103. For Multiple Complete 	letions: Attach wellbore diagram	of proposed completion or recompletion		
2/25/2013 - CSG STRNG @ 461'; HO		3.375, TYPE J-55, WT 24,		
SURF CSG PRESSURE TEST: 1200 F 900 SKS OF CMT, CL C, CIRC 29 SF				
3/21/2013 - DRL F/12549' - T/12652' 7		RU SCHLUMBERGER LOGG	ERS.	
3/23/2013 - CSG STRNG @ 12656; H				
DVT @ 6955', CIRC 12 SKS TO SUP PRESSURE TEST: 2750 PSI/ 30 MIN		KS, CL C, CLOSE DVT, CIRC	0 SKS TO SURF. PROD CSG	
11235512 1251. 27501 55 35 1121	012			
3/25/2013 – RR				
2/24/2013 Spudded well.				
Casing and Cement Program				
Date String Fluid Hole	Csg Weight Grade	Est Dpth Sacks Yield	Class Per Held Pers Unit	
- Type Size	Size lb/ft 13.375 24 J-55	TOC Set 900 14.8	Uptn Heid Drop Hole	
03/23/13 Prod 8.75	5.5 17 J-55	0 12656 1070	C	
03/23/13 Prod 8.75	5.5 17 J-55	0 12656 470	С	
I hereby certify that the information above is tr	ue and complete to the heat of n	v knowledge and belief I further certific	that any pit or below-grade tank hee	
been/will be constructed or closed according to	NMOCD guidelines , a gene		e OCD-approved plan .	
SIGNATURE Electronically Signe		- t - t t	DATE 4/15/2013	
Type or print name Bobby Smith For State Use Only:	E-mail addres	s boody.smitn@apacnecorp.com	Telephone No. 432-818-1020	
APPROVED BY: Randy Dade	TITLE D	istrict Supervisor	DATE 4/16/2013 7:10:13 AM	