

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-103  
August 1, 2011

Permit 164970

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-015-41017
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator ALAMO PERMIAN RESOURCES, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall Street Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name WILSON
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>S</u> line and <u>1575</u> feet from the <u>E</u> line Section <u>2</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County		8. Well Number 003
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3999 GR		9. OGRID Number 274841
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

<b>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</b>	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached  
4/3/2013 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/03/13	Surf	FreshWater	12.25	8.625	24	J55	0	714	500		C		750	0	N
04/09/13	Prod	CutBrine	7.875	5.5	17	J55	0	3977	725	1.34	C				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed	TITLE REGULATORY AFFAIRS COORDINATOR	DATE 4/15/2013
Type or print name <u>CARIE A STOKER</u>	E-mail address <u>cstoker@helmsoil.com</u>	Telephone No. <u>432-664-7659</u>
<b>For State Use Only:</b>		
APPROVED BY: <u>Randy Dade</u>	TITLE <u>District Supervisor</u>	DATE <u>4/16/2013 7:13:55 AM</u>

## Wilson # 3

## Drilling Report - Daily Recap

## United Drilling # 32

31006-0003

API # 3001541017

(1/1/2013 thru 4/10/2013)

printed 4/10/2013

Eddy Co., NM

Date	Rpt	Depth	Feet	Bit	Bit Sz	M W	Vis.	W L	Chlorides	Solids	PresentOperations:	ExecutiveSummary:	Daily \$	Cum \$
2/19/2013	0	40									Pre-Spud Costs	MIRU United Drilling Rig #32. Set Sub. Park Rig. Set Tanks & Pumps. RU. Weld on Conductor.	87,469	87,469
4/3/2013	1	720	680	1	12.250	8.4					Cement 8-5/8" Csg	RU Flowline. Make Up BHA. Spud Well @ 8:30 AM 4/3/13. Drill from 40 ft to 720 ft - Total of 680 ft @ 49.45 ft/hr. Ran Deviation Survey @ 266 ft - 0.5 deg. Run 17 Jts 8-5/8" 24# H-40 Csg to 718 ft. Cmt Csg w/ 250 sx Lead, 250 sx Tail. Circ 33 Bbls to Tanks	41,619	129,088
4/4/2013	2	902	182	2	7.875	9.9	29				Drilling Ahead @ 47.71 ft/hr	Displace Cmt w/ 43 Bbls FW. Did Not Bump Plug. Circ 106 sx to Tanks. WOC 4 Hrs. Cut Off Conductor. Weld On WH. NU BOP & Choke Manifold. Test Csg to 750 PSI. TIH w/ 7-7/8" Bit. Tag Cmt @ 620 ft. Drill Cmt. Drill from 720 ft to 902 ft - 182 ft @ 48.53 ft/hr	53,443	182,531
4/5/2013	3	2,240	1,338	2	7.875	10.0	32				Drilling Ahead @ 29 ft/hr	Drilled from 902 ft to 1027 ft - Total of 1338 ft @ 57.55 ft/hr. Ran Three Deviation Surveys @ 996 ft - 0.4 degrees, @ 1501 ft - 1.1 degrees, @ 2005 ft - 0.4 degrees.	32,934	215,465
4/6/2013	4	2,975	735	2	7.875	10.0 5	29		187,000	0.2	Drilling Ahead @ 36 ft/hr	Drilled from 2240 ft to 2975 ft - Total of 735 ft @ 31.28 ft/hr. Ran One Deviation Survey @ 2511 ft - 1.3 degrees. Serviced Rig for 0.25 Hrs.	25,623	241,088
4/7/2013	5	3,712	737	2	7.875	10.0 5	29		187,000	0.2	Drilling Ahead @ 25.33 ft/hr	Drilled from 2975 ft to 3712 ft - Total of 737 ft @ 32.04 ft/hr. Ran Two Deviation Surveys @ 3017 ft - 2.0 degrees & @ 3490 ft - 2.7 degrees.	22,024	263,112
4/8/2013	6	3,982	270	2	7.875	10.0	30	15	191,000		TOOH Laying Down DP & DCs	Drilled from 3712 ft to 3982 ft - Total of 270 ft @ 15.65 ft/hr. TD Well @ 11:30 PM 4/8/2013, Pump Sweep & Spot Hi Vis Pill On Bottom. TOOH, LD DP & DCs.	26,328	289,440
4/9/2013	7	3,982	0	2	7.875	10.1	30	15	191,000		Rig Released @ 6:00 AM 4/10/2013	TOOH LD DP & DCs. Halliburton Run Triple Combo Logs - WLTD @ 3987 ft. Run 132 Jts 5-1/2" 17# J-55 Csg - Shoe @ 3976 ft, FC @ 3943 ft. Cmt 5-1/2" Csg w/ 350 sx Lead, 375 sx Tail. Circ 13 sx to Tanks. ND BOP, Set Slips. Cut Off Csg & Weld on Bell Nipple.	100,553	389,993