District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 324-6138 Fax:(505) 334-6130

State of New Mexico Energy, Minerals and Natural Resources

Permit 165097

Form C-101 August 1, 2011

Oil Conservation Division 1220 S. St Francis Dr.

one:(505)	) 476-3470 Fax:	(202) 710-3402							
AF	PLICATIO				RE-ENTER	R, DEEPEN	, PLUGBAC	K, OR A	DD A ZONE
				and Address				2. OGRID	Number
			3PHILLIP 401 E. 30tl	S COMPAN h Street	Y			2178	817
		12	nington, N	100 100 100 100 100 100 100 100 100 100				3. API Nu	
			CAST DESCRIPTION	100000000000000000000000000000000000000				30-025	-41116
4. Property Code 5. Prope						oe .			6. Well No.
	31471				STATE F 1				035
	16	0.0		7. S	urface Loc	ation			-04
UL - Lo	t Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	218	36E	14	2910	S	2465	W	LEA
			8	3. Proposed	Bottom H	ole Locati	on	9	30
UL - Lo	t Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	218	36E	14	2910	S	2465	W	Lea
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	BLINEBRY TUBB-DRIN	KARD		9. P	ool Inform	ation			2 2
		KARD			ool Inform	- 0 00			
ARDY;		IKARD 12. Well T	уре	Addition		formation	14. Lease Type	15. Gr	
ARDY;	TUBB-DRIN		уре	Addition	al Well Int	formation	14. Lease Type State	15. Gro	2
ARDY;	TUBB-DRIN	12. Well T		Addition	al Well Int	formation		15. Gro	2 ound Level Elevation
ARDY;	TUBB-DRIN ork Type Well	12. Wett T	d Depth	Addition	al Well Int	formation	State	15. Gr	2 ound Level Elevation 3497
11. W New 16.	TUBB-DRIN  ork Type  Well  Multiple	12. Well T OIL 17. Proposec 7224	d Depth	Addition	al Well Int	formation	State		20 Spud Date
11. W New 16.	TUBB-DRIN ork Type Well Multiple Y	12. Well T OIL 17. Proposec 7224	d Depth	Addition 13. C 18 Distance 2	al Well Inf	formation	State 19. Contractor		2 2 2 20 3497 20. Spud Date 6/15/2013
11. W New 16.	TUBB-DRIN  ork Type  Well  Multiple  Y  pth to Ground w	12. Well T OIL 17. Proposec 7224	d Depth 4	Addition 13. C 18 Distance f	al Well Infa sable Rotary  B. Formation Drinkard from nearest fresh asing and C	formation water well cement Pr	State 19. Contractor	Distance t	2 2 2 20 3497 20. Spud Date 6/15/2013
11. W New 16.	TUBB-DRIN ork Type Well Multiple Y	12. Well T OIL 17. Proposec 7224	d Depth 4	Addition 13. C 18 Distance 2	al Well Infa sable Rotary  B. Formation Drinkard from nearest fresh asing and C	formation	State 19. Contractor  ogram	Distance t	20 ound Level Elevation 3497 20. Spud Date 6/15/2013 o nearest surface wat
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11. W New 16. De	TUBB-DRIN  ork Type  Well  Multiple  Y  Hole Size  12.25	12. Well T OIL 17. Proposes 7224 vater  Casing Ty 8.625 5.5	21. Prpe	Addition 13. C 18 Distance 5 Proposed C: Casing Weigh 24 17	al Well Infa sable Rotary  B. Formation Drinkard from nearest fresh asing and C	water well Cement Pr ing Depth 1332 7224	State  19. Contractor  ogram Sacks of C 800 1250	Distance t	20 ound Level Elevation 3497 20. Spud Date 6/15/2013 o nearest surface wat Estimated TOO 0
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11. W New 16. De	TUBB-DRIN  ork Type  Well  Multiple  Y  Hole Size  12.25	12. Well T OIL 17. Proposes 7224 vater  Casing Ty 8.625 5.5	21. Prpe (Casing/	Addition 13. C 18 Distance 5 Proposed C: Casing Weigh 24 17 Cement Pr	al Well Inf Sable/Rotary  S. Formation  Drinkard  from nearest feeth  asing and C  t/ft Sett  rogram: Ad	water well Cement Pr ing Depth 1332 7224 ditional C	State  19. Contractor  ogram Sacks of C 800 1250  omments	Distance t	20 ound Level Elevation 3497 20. Spud Date 6/15/2013 o nearest surface wat Estimated TOO 0
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<ol> <li>I hereby certify that the information g best of my knowledge and belief.</li> </ol>		OIL CONSERVATION DIVISION					
I further certify I have complied with 19.15.14.9 (B) NMAC ⊠, if applicabl	19.15.14.9 (A) NMAC ⊠ and/or e.	Approved By: Paul Kautz					
Signature:							
Printed Name: Electronically filed	by Patsy Clugston	Title: Geologist					
Title: Senior Regulatory Specialis	t	Approved Date: 4/16/2013	Expiration Date: 4/16/2015				
Email Address: patsy.l.clugston@	conocophillips.com						
Date: 4/9/2013	Phone: 505-326-9518	Conditions of Approval Attached					

DISTRICT I 1625 N. French Br., Hobbs, NM 88240 Phone (675) 893-8161 Fax: (675) 893-0726 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-0720

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

## DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-8178 Fax: (505) 334-8178 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 67505 Phone (505) 476-3460 Fax: (505) 476-3462

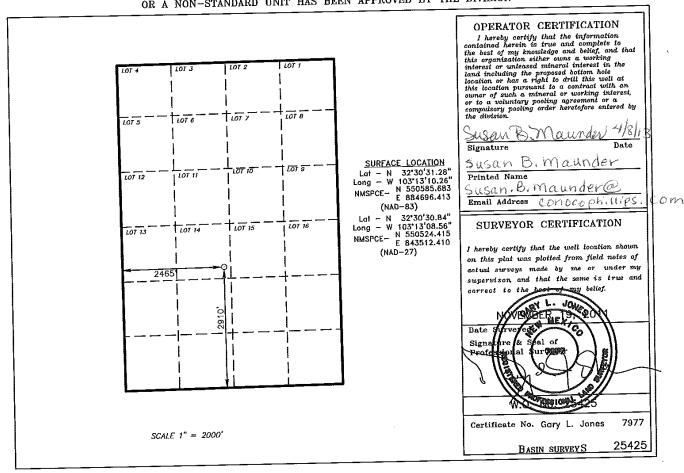
#### OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, Am 57000 Phone (505) 476-3460 Fax: (505) 476-3462	WELL LOCATION AND	ACREAGE DEDICATION PLAT	- Angarona van
API Number	Pool Code	Pool Name	
AFI NUMBER	29710 and 29730	Hardy; Blinebry and Hardy;	
Property Code	•	perty Name TE F-1	Well Number 35
31471	Oper	rator Name	Elevation

#### Operator Name OGRID No. 3497 CONOCO PHILLIPS 217817 Surface Location County East/West line Feet from the Feet from the North/South line Lot. Idn Township Range UL or lot No. Section LEA WEST 2465 SOUTH 2910 36 E 21 S 1 LOT 14 Bottom Hole Location If Different From Surface County East/West line Feet from the North/South line Feet from the Lot Idn Range Township UL or lot No. Section Order No. Consolidation Code Joint or Infill Dedicated Acres 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Form C-102 August 1, 2011

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Santa Fe, NM 87505

1. API Number	2. Pool Code	3. Po	ol Name
30-025-41116	29760	HARDY;TUB	B-DRINKARD
4. Property Code	5. Property	Name	6. Well No.
31471	STATE	F1	035
7. OGRID No.	8. Operator	Name	9. Elevation
217817	CONOCOPHILLI	PS COMPANY	3497

4	10. Surface Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	1	218	36E	14	2910	S	2465	W	LEA

	11. Bottom Hole Location If Different From Surface										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S I	ine	Feet From	E/W Line	County
100000000	cated Acres	13. J	oint or Infill		14	. Consolidation	Code			15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist Date: 4/9/2013 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 11/19/2011 Certificate Number: 7977

# **Permit Comments**

Operator: CONOCOPHILLIPS COMPANY , 217817 Well: STATE F 1 #035 API: 30-025-41116

Created By	Comment	Comment Date
pkautz	Land s/S	4/10/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-06059	4/16/2013

# Permit Conditions of Approval Operator: CONOCOPHILLIPS COMPANY, 217817 Well: STATE F 1 #035 API: 30-025-41116

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	In order to seal off protectable water, the surface casing must be set 25' below top of Rustler Anhydrite.